

LOWELL CONSERVATION INFORMATION COMMISSION  
IN OIL SECTION ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101  
Supersedes O-101 (1-1-66)  
EDWARDS 1-1-66

RECEIVED

FEB 2 1977

|                   |     |   |
|-------------------|-----|---|
| TRANSPORTER       | OIL | 1 |
|                   | GAS | 1 |
| OPERATOR          |     | 1 |
| PRODUCTION OFFICE |     |   |

Operator  
Getty Oil Company  
Address  
P. O. Box 1351, Midland, Texas 79702  
Person(s) for filing (check proper box)  
New Well ☐ Change in Transporter of:  
Incompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership give name and address of previous owner  
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                |                |                                                                 |                                                       |                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-----------------------------------------------------------------|-------------------------------------------------------|------------------------|
| Lease Name<br>Skelly Unit                                                                                                                                                                                      | Well No.<br>45 | Well Name, Location & Formation<br>Grayburg Jackson (SR.O.G.SA) | Kind of Lease<br>State, <u>OK</u> for <u>3</u> yr Fee | Lease No.<br>LC-229419 |
| Location<br>Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u><br>Line of Section <u>22</u> Township <u>17S</u> Range <u>31E</u> , NMEM, Eddy County |                |                                                                 |                                                       |                        |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                                       |                                                                                                                  |            |             |             |                                |                       |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------|-------------|-------------|--------------------------------|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas-New Mexico Pipeline Company | Address (Give address to which approval copy of this form is to be sent)<br>P. O. Box 1510, Midland, Texas 79702 |            |             |             |                                |                       |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Continental Oil Company   | Address (Give address to which approval copy of this form is to be sent)<br>P. O. Box 2197, Houston, Texas 77001 |            |             |             |                                |                       |
| If well produces oil or liquids, give location of tanks.                                                                                              | Unit<br>A                                                                                                        | Sec.<br>22 | Twp.<br>17S | Rge.<br>31E | Is gas actually connected? Yes | When<br>July 10, 1961 |

If this production is commingled with that from any other lease or pool, give commingling order number:  
PC-450

IV. COMPLETION DATA

|                                      |                             |                      |                   |           |          |               |           |                   |           |
|--------------------------------------|-----------------------------|----------------------|-------------------|-----------|----------|---------------|-----------|-------------------|-----------|
| Designate Type of Completion -- (X)  |                             | Oil Well             | Gas Well          | New Well  | Workover | Deepen        | Plug Back | Other Restoration | Unit Rec. |
| Date Spudded                         | Date Compl. Ready to Prod.  |                      | Total Depth       |           |          | P.R.T.D.      |           |                   |           |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |                      | Top Oil/Gas Pay   |           |          | Testing Depth |           |                   |           |
| Perforations                         |                             |                      | Depth Casing Shoe |           |          |               |           |                   |           |
| TUBING, CASING, AND CEMENTING RECORD |                             |                      |                   |           |          |               |           |                   |           |
| HOLE SIZE                            |                             | CASING & TUBING SIZE |                   | DEPTH SET |          | SACKS CEMENT  |           |                   |           |
|                                      |                             |                      |                   |           |          |               |           |                   |           |
|                                      |                             |                      |                   |           |          |               |           |                   |           |
|                                      |                             |                      |                   |           |          |               |           |                   |           |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-EGG         | Water-BBLS                                    | Gas-MCF    |

GAS WELL

|                                  |                            |                            |                       |
|----------------------------------|----------------------------|----------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test             | Bbls. Condensate/MCF       | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Inlet-In) | Casing Pressure (Inlet-In) | Choke Size            |

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Roland Franz

OIL CONSERVATION COMMISSION  
FEB 8 1977  
APPROVED  
BY: W. G. Grasse  
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with rule 1-1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation