

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)

Unit G, 1980' FNL & 1980' FEL, Sec 22, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

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9. Well API No.

30-015-05346

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Lea, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☒ Conversion to Injection
☐ Other ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

01/29/97 MIRU Lucky WS.

01/30/97 RIH w/4-3/4" bit & bit sub to 3710'. Circ. hole clean w/FW & surfactant. Drpd standing valve & tstd tbg to 2500#. Held ok. Fished standing valve. POH w 2-3/8" tbg. bit & bit sub. RIH w 5-1/2" R-4 pkr on 2-7/8" tbg to 3122' & set. RU rvs unit & tstd tbg-csg annulus to 500#. POH w R-4 pkr & 2-3/8" tbg.

01/31/97 RU HLS & ran GR-CCL log f/3750'-3000'. Ran CIBP on WL & set @ 3700'. Pmpd 25 sks.cmt. on top. Perfd. San Andres Vacuum f/3510'-17'. 3528'-32'. 3543'-49'. 3575'-77'. w/1 SPF (23 holes). Perfd Grayburg f/3181'-83'. 88'-91'. 3284'-89'. 3308'-09'. 22'. 26'-28'. 82'. 84'. 92'-93'. 97'-98'. 3427'-28'. 40'. 49'. 52'. 55'. & 58' w/1 SPF (27 holes). Total of 50 holes. RD HLS. RIH w/RTTS pkr. on 2-3/8" tbg. Set @ 3100'. Swbd 1-1/2 hrs. FL 1800'-3100'. Rec'd 14 bbls. Swbd dry.

02/04/97 SITP 100# Bled we l down. All gas. Swbd 1-3/4 hrs. FL 2400'-3000'. Rec'd 9 bbls. 10% oil. TLTBR 32 bbls. Rlsd RTTS pkr & LD 2-3/8" tbg. ND BOP & changed out WH. NU BOP. RIH w/5-1/2" perma-latch pkr. w/45,000# shear on 98 jts. 2-3/8" 4.6 EU'E 8rd IPC tbg. to 3108'.

02/05/97 RU kill truck. Pmpd 100 FW w/pkr. fl. Set 5-1/2' perma-latch pkr. @3108' w/12 points compression for 1 hr. Re-set pkr. & set w 6 points tension and tstd tbg-csg annulus to 500# for 30 min.

02/07/97 Injection rate 250 B'WPD @ 0#.

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stepp

Title Agent

Date 06/23/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any