ovember 1983)			-	
ormerly 9-331) DEPA	ARTME OF THE INTER		5. LEASE DESIGNATION	
	JREAU UF LAND MANAGEME	CONTRACT OFFICIATOR	LC-029419 (
(Do not use this form for Use "Al	POPULICATION FOR PERMIT—" for such	CONCINELLS	U. IF INDIAN, ALLUIT	
01L C GAS	EFE Injection Well		7. UNIT AGREEMENT N	AME
WELL WELL OT			8. PARM OR LEASE NA	ME
Texaco Producing In	nc.	AUG 22 '90	Skelly Unit	
ADDRESS OF OPERATOR			9. WBLL NO.	· · · · · · · · · · · · · · · · · · ·
P.O. Box 730, Hobb	s, NM 88240	Q. S. D.	44	
LOCATION OF WELL (Report loc. See also space 17 below.)	ation clearly and in accordance with an	y State requirementsin, OPFICE	10. FIELD AND POOL,	OR WILDCAT
At surface			*See below	
1980' FNL & 1980' FWL (Unit Letter F)			11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA	
1980. FNL & 1960	TWL (Unit Letter I)			17 6 7 21
			Sec. 22, T-	
PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)		NM
	3846' DF		Eddy	
	k Appropriate Box To Indicate		Other Data	
NOTICE OF	INTENTION TO:			
TEST WATER SHUT-OFF	PELL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
FRACTUBE TREAT	NULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
SHOOT OB ACIDIZE	ABANDON*	SHOOTING OB ACIDIZING	Jackson	ENT [®] XX
· · · · · · · · · · · · · · · · · · ·				
proposed work. If well is nent to this work.)• *Fren 7 Rivers Grayburg Jackson		(NOTE: Report result Completion or Recom	a of multiple completion pletion Beport and Log for including estimated da	orm.)
(Other) 7. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)* *Fren 7 Rivers Grayburg Jackson 10-11-89 thr	TED OPERATIONS (Clearly state all pertin directionally drilled, give subsurface bo 7-RV-Qn-GB-SN u 10-16-89	(NOTE : Report result Completion or Recount ent details, and give pertinent dates cations and measured and true vertic	a of multiple completion pletion Report and Log f , including estimated da cal depths for all marke	orm.) ite of starting any rs and zones perti-
(Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)* *Fren 7 Rivers Grayburg Jackson 10-11-89 thr 1) MIRU PU. Inst Rel pkrs. POH	TED OPERATIONS (Clearly state all pertin directionally drilled, give subsurface los 7-RV-Qn-GB-SN u 10-16-89 ld BOP. POH w/Seven Ri w/grayburg tbg (65 jts	(NOTE : Report result Completion or Recount ent details, and give pertinent dates cations and measured and true vertine vers (65 its 2-1/16" h	a of multiple completion pletion Report and Log for a, including estimated da cal depths for all marked hydril tbg) lay	ing dn.
(Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)* *Fren 7 Rivers Grayburg Jackson 10-11-89 thr 1) MIRU PU. Inst Re1 pkrs. POH pkrs & Baker A 2) WIH w/5-1/2" C	TED OPERATIONS (Clearly state all pertin directionally drilled, give subsurface bo 7-RV-Qn-GB-SN u 10-16-89 1d BOP. POH w/Seven Ri w/grayburg tbg (65 jts D-1 pkr. IBP on tbg, set @ 3080'	(Nors: Report result Completion or Recount ent details, and give pertinent dates cations and measured and true vertine vers (65 jts 2-1/16" H 2-1/16" hydril & 35 5 & dumped 40' of cmt of	a of multiple completion pletion Report and Log for a, including estimated da cal depths for all marked hydril tbg) lay jts 2-3/8" Bake	ing dn.
 (Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)* *Fren 7 Rivers Grayburg Jackson 10-11-89 thr 1) MIRU PU. Inst Rel pkrs. POH pkrs & Baker A 2) WIH w/5-1/2" C 3) Ran injection 4) A/7-Rivers per 	7-RV-Qn-GB-SN u 10-16-89 ld BOP. POH w/Seven Ri w/grayburg tbg (65 jts D-1 pkr. IBP on tbg, set @ 3080' packer & tubing. PSA 2 fs 2238-2362' w/3000 ga	(Nors: Report result Completion or Recount ent details, and give pertinent dates cations and measured and true vertine 2-1/16" hydril & 35 & dumped 40' of cmt of 150'. 1. gelled 15% NEFE & 2	a of multiple completion pletion Report and Log for a including estimated da cal depths for all marked hydril tbg) lay jts 2-3/8" Bake on CIBP. New P 2000# RS. Max	ing dn. r dual
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(Other) DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.)* *Fren 7 Rivers Grayburg Jackson 10-11-89 thr 1) MIRU PU. Inst Rel pkrs. POH pkrs & Baker A 2) WIH w/5-1/2" C 3) Ran injection 4) A/7-Rivers per Avg P-1400#. 5) Return to inje SIGNED A A A	<pre>rep OPERATIONS (Clearly state all pertin directionally drilled, give subsurface be 7-RV-Qn-GB-SN u 10-16-89 ld BOP. POH w/Seven Ri w/grayburg tbg (65 jts D-1 pkr. IBP on tbg, set @ 3080' packer & tubing. PSA 2 fs 2238-2362' w/3000 ga ISIP 1350#-5 min., 1260 ction. Test Prior SI- Test After 129</pre>	(Norm: Report result Completion or Recound ent details, and give pertinent dates cations and measured and true verter 2-1/16" hydril & 35 f & dumped 40' of cmt of 150'. 1. gelled 15% NEFE & 2 #-10 min., 1230#-15 mi Injection @ 875 psi	a of multiple completion pletion Report and Log for a including estimated da cal depths for all marked hydril tbg) lay jts 2-3/8" Bake on CIBP. New P 2000# RS. Max in. 	ing dn. r dual BTD 3040'. P-1650#.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.