Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR

RTMENT OF THE INTERIOR (Other instruction reverse side

SUBMIT IN TRIPLICATE \*
(Other Instructions on reverse side )

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT				5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.					6. F INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for pro Use "APPLIC	CATION FOR PERMIT - " for such p	roposals.)					
1.				1	7. UNIT AGREEMENT NAME		
OIL GAS OTHER WIW				Skel	Skelly Unit		
2. NAME OF OPERATOR				i	8. WELL NO.		
The Wiser Oil Company				42			
3. ADDRESS OF OPERATOR					9. API WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797				l	30-015-05356		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface				IC. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA  L. SEC., T., R., M., OR BLK. AND			
660' FNL & 1880' FEL Unit B				SURVEY OR AREA Sec. 22-T17S-R31E			
Onit B							
14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  3875' DF					NTY OR PARISH	13. STATE	
					Eddy County	NM_	
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other					T L'AtA SSE)UENT REPORT OF:		
NOTICE OF INTENTION TO:				BSEQUENT	REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WA	TER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FR.	ACTURE TREATMENT		ALTERING CASING	' <del>     </del>	
SHOOT OR ACIDIZE	ABANDON*	ר SHe	DOTING OR ACIDIZING	3	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report results of r			mı İtiple completion on Well		
(Caper) Return wen to injection				pletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mark ers and zones pertinent to this work.)							
Wiser request approval to return well to injection by the procedure listed below. The intent will be to change from dual injection to single injection into Fren 7-Rivers. Will plug back Grayburg Jackson.							
1. MIRU. TIH w/pkr. & set @ 2250`							
2. Pressure test the casing to 500#.					23456		
3. If the casing holds POH w/pkr.				_^	(2°		
4. TIH w/CIBP & set @ 2500'.				6	į.		
5. Perforate f/21.78', 79', 89', 94', 98' -2200', 83', 85', 95', 2307', 23', 26', 42', 44', 98' & 2400'.				18			
6. TIH w/pkr. & 2-3/8" IPC tbg.							
•	verter					. i	
7. Acidize w/2000 gals, acid w/rock salt as diverter.						/	
8. Flow well back.							
9. Place well on injection.					212026184127		
18. I hereby certify that the foregoing is true	and correct.						
SIGNED TITLE Production Superintendent DATE September 26, 2001						01	
Mike Jones		<del></del>					
(This space for Federal or State office use)	ſ			_ =			
APPROVED BY KECHE ON CONDITIONS OF APPROVAL, IF ANY	IIILE			DATE	5	<del></del>	