Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *
(Other Instructions on

Budget Bureau No. 1004-0135 Expires August 31, 1985

(Formerly 9-331) reverse side) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO LC-029419-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME Skelly Unit GAS OTHER OIL WIW WELL. WELL 8. WELL NO. 2. NAME OF OPERATOR The Wiser Oil Company 9. API WELL NO. 3. ADDRESS OF OPERATOR 30-015-05356 P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 1(FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Grayburg Jackson 7-Rivers-QN-GB-SA See also space 17 below.) At surface 1 | SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FNL & 1880' FEL Sec. 22-T17S-R31E Unit B 1... COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 3875' DF **Eddy County** NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Lata 16. SUBSE QUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL PULL OR ALTER CASING TEST WATER SHUT OFF ALTERING CASING FRACTURE TREATMENT FRACTURE TREAT MULTIPLE COMPLETE ABANDONMENT * SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* (Other) Temporary Abandon **CHANGE PLANS** REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recomplet on Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all man ers and zones pertinent to this work.) (Other) 10/01/01 MIRU Key Well Service. RU BOP. RIH w/4-1/2" AD-1 pkr. & 80 jts. 2-3/8" tbg. to 2257'. Set pkr. Test csg. to 500#. POH w/2-3/8" tbg. LD pkr. 10/02/01 RU Computalog WL. RIH w/4-1/2" CIBP. Could not pass 2300'. POH w/CIBP. RIH w/3-1/8" csg. guns. Could not pass 2300'. POH w/guns. RIH w/3-3/4" bit & 4-1/2" cag. acraper on 2-3/8" tbg. to 2519'. Rough scraping action from 2300'-2400'. POH w/tbg. LD tools. RIH w/4-1/2" C BP. Cound not pass 2300'. POH w/CIBP. RIH w/3-1/8" guns. Could not pass 2300'. POH w/guns. 10/03/01 RU Computalog WL. RIH w/4-1/2" CIBP to 2100'. Set CIBP. Spotted 2 sks. cement on plug. RD WL. RIH w/2-3/8' tbg. to 2075'. Circulated 50 bbls. pkr. fluid.

Pressure tested csg. to 500#. Would not hold. Leaking @ collar below WH. POH & LD 2-3/8" tbg. RD BOP. NU W. I. RDMO.

10/05/01 Repaired WH. Ran csg. integrity chart. Witnessed by Jim Amos w/BLM. Well is TA.

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18. I hereby certify that the foregoing is true and correct. SIGNED	TITLE Production Tech II RECEIVED OCTOBER 9, 2001	
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE COMPLIANCE OFFICE 10->2-01	

*See Instruction On Reverse Side

Skelly 11/11/42
Wiser Oil 10/5/61
-forms Q. Grows
Bla

