Form 3160-5 (November 1983) (Formerly 9-331)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED 5 (ATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *

(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

(Formerly 9-331) reverse side) BUREAU OF LAND MANAGEMENT 5. I EASE DESIGNATION AND SERIAL NO. .C-029419-A 6.17 INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME Skelly Unit OTHER OIL GAS WIW - P & AWELL WELL 8. VELL NO. 2. NAME OF OPERATOR 42 The Wiser Oil Company 9. PI WELL NO. ADDRESS OF OPERATOR 30-015-05356 P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 10 FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements IVE) Grayburg Jackson 7-Rivers-QN-GB-SA See also space 17 below.) OCD - ARTESIA At surface 11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FNL & 1880' FEL Sec. 22-T17S-R31E Unit B 12 COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. **Eddy County** NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16 SUBSECUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT * SHOOT OR ACIDIZE ABANDON* (Other) CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Wiser Oil respectfully request approval to plug and abandon the well by the procedure listed below. Surface Casing: 8-5/8" set @ 616'. Production Casing: 4-1/2" set @3764' 11.60# Perfs: 3188'-3606' 2283'-2400' CIBP @ 2100' & 3106' w/40 cement on plug. Spot 50' plug on CIBP @ 2100' 1. Tag cement plug Circulate pkr. fluid 3. Perforate casing @ 620'. Circulate cement to surface. Leave a 50' plug @ 620' to 570'. Tag cement Spot 50' cement plug to surface. Install dry hole marker Clean location 18. I hereby certify that the foregoing is true and correct. DATE October 7, 2002 TITLE Superintendent Mike Jones (This space for Federal or State office use)

*See Instruction On Reverse Side

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it statements or representations as to any inatter within its jurisdiction.