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Appropriate District Office
DISTRICT I
BO Boy 1980 Hobbs NIM

## State of New Mexico

## Energy, Minerals and Natural Resources Department

See Instructions

At Bettom of Page

Form C-104 Revised 1-1-89

JUNE 9 4 REC'D

P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						
DISTRICT II P.O. Drawer DD, Artesia, NM 88210							
DISTRICT III							

1000 Rio Brazos Rd., Aztec, NM 87410  I.	REQ	-	-	_		AUTHOR ATURAL G	AS	Al	O. C. D.	ICÉ	
Toyaco Evaluation and Draduction Inc.							API No.				
Address 2xporation and Production inc. 30								015 0536	<b>D</b>		
P. 0. Box 730 Hobbs, Ne	w Mexic	o 8824	0-2	528							
Reason(s) for Filing (Check proper box)			_		_	her (Please exp	•				
New Well	Oil	Change is	Tran Dry	sporter of:	E	FFECTIVE 6	5-1-91				
Change in Operator	Casinghe	nd Gas 🗀		densate							
If change of operator give name and address of previous operator  Texa	ico Prod	ucing In	c.	P. O. Bo	× 730	Hobbs, Ne	w Mexico	88240-	2528		
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name SKELLY UNIT	Well No. Pool Name, Include 78 GRAYBURG JA			State,				Federal or Fee 685460			
Location		, ,,	1011	ATBONG U	ACKSON 71			ERAL			
Unix Letter M : 1278 Feet From The SOUTH Line and 600 Feet From The WEST Line											
Section 23 Townshi	p 1	17S Range 31E , NMPM,				IMPM,		EDDY			
III. DESIGNATION OF TRAN	SPORTE	ጉ ለፑ ለ	TT . A	ND NATT	IRAT. GAS						
Name of Authorized Transporter of Oil	(V)	or Conde				ve address to w	hick approved	copy of this	form is to be s	eni)	
Texas New Mexico Pipeline						1670 Broad					
Name of Authorized Transporter of Casinghead Gas							copy of this form is to be sent) s, New Mexico 88240				
If well produces oil or liquids, give location of tanks.	Unit	Sec. 22	Тwр   17	.   Rge. S   31E	is gas actually connected? When YES			06/01/60			
If this production is commingled with that	from any oth	er lease or	pool,	give comming	ling order nun	ber:					
IV. COMPLETION DATA  Designate Type of Completion		Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready to	Prod		Total Depth	<u> </u>	L	P.B.T.D.	<u> </u>	1	
•							·	1.3.1.5.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth				
Perforations								Depth Casis	Depth Casing Shoe		
	TUBING, CASING AND				CEMENTI		D				
HOLE SIZE	CAS	SING & TL	JBING	SIZE	DEPTH SET			SACKS CEMENT			
					<u> </u>			<del> </del>			
				·	ļ						
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLI	E	L	<del></del>					
OIL WELL (Test must be after re	<del>~</del>		of load	d oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	et .			Producing M	ethod (Flow, pu	mp, gas lýt, e		no Son	1 TA - R	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size 6 - 7 - 9/				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF Ging OP				
GAS WELL	L				l			1	•		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
/I OPERATOR CERTIFICATE OF COMPLIANCE			<u> </u>			<u> </u>		J			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation			(	DIL CON	ISERV	ATION I	DIVISIO	N			
Division have been complied with and that the information given above											
is true and complete to the best of my k	nowiedge an	a belief.			Date	Approve	d	JUN -	4 1991	·	
7.m. Willer	,				_						
Signature			By								
K. M. Miller Div. Opers. Engr. Printed Name Title			Title St								
May 7, 1991		915-6	88-			<del>- S</del> (	<u> </u>	:1	<del></del>		
4 mm/S		1 2 1 2 1		1 TH. I.				• •			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.