Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993 5. Lease Designation and Serial No.

	SUNDRY NOTIC	es and reporte on Wells		_
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allotte or Tribe Name	_
Use "APPLICATION FOR PERMIT -" for such proposals				
SUBMIT IN TRIPL		ICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well				
			Skelly Unit	
	Oil Well Gas Well	Other X Water Injection		_
2. Name of Operator		والمعاصرين	8. Well Name and No.	
	The Wiser Oil Company		80	_
3. Address and Telepho	one No.		Well API No.	
		14 J≪	30-015-05370	_
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080			10. Field and Pool, or Exploratory Area	`
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Grayburg Jackson 7-Rivers-QN-GB-SA	-
			11. County or Parish, State	
Unit O, 660' F	'SL & 1980' FEL, Sec 23, T17S, R31F	man (CCM). I	Eddy	
		A. A. A. Mary 1997	Lea New Mexico	-
12.		Nature of Notice, Report, or Other Data	PE OF ACTION	_
TYPE	OF SUBMISSION		12 of Action	_
	Notice of Intent	Abandonment	Change of Plans	_
<u> </u>		Recompletion	New Construction	71-3
r			Non-Routine Fracturing	
L X	Subsequent Report	Plugging Back	Water Shut-Off	1-97
		Casing Repair	= n / s	+ 1 17
	Final Abandonment Notice	Altering Casing	X Conversion to Injection Prod de	f WI U
		Other	Dispose Water	
	i		(Mars. Bonart sample of multiple completion on Wall	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).	
12. Describe Proposed or Co	amulated Operations (Clearly state all pertinen	t details, and give pertinent dates, including estimated, date of	starting any proposed work. If well is directionally drilled, give	_
13. Describe Proposed of Co	measured and true vertical depths for all mark	ters and zones pertinent to this zone).*		
03/05/97 M	MRU Ram WS #118. POH w/1-1/4" x	12' PR. 1-1/2" x 6' PRL, 149-5/8" rods, 1-2' x 1/4" ro	d sub, 1-4' x 3/4" rod sub, 1-6' x 3/4" rod sub,	
1:	27 jts 2-3/8" tbg., SN & collar. Rods p	arted 137 rods dn. Stripped out of hole. RIH w/4-	3/4" bit, bit sub & 127 jts 2-3/8" tbg.	
03/06/97 R	U rvs unit & circ hole clean. POH w/2	-3/8" tbg & 4-3/4" bit. RIH w/R-4 pkr on 2-3/8" &	set @ 3175'. RU rvs unit & tried to tst tbg csg annulus to 500#.	
W	Would not tst. Looking for hole in csg, pkr sheared @ 171'. Csg still leaking. POH. RIH w/RTTS pkr & RBP on 2-3/8" tbg. Set RBP @ 3175'. Tstd to 500#.			
H	Ield OK. Csg leaks f/surf to 142'.			
	TO THE STATE OF THE WAY 3/4	* 5:: 8: 2: 2: 1/2" DC's Tagged cmt 50' Drid to 90'	& tstd csg to 350# for 15 min. Lost 20#. LD 6 3-1/2" DC's. RII	-f
03/12/97 N	(retrieving head & 2-7/8" the Tagged	sand @ 3169' RH res unit & washed 6' sand. Rlsd	RBP @ 3175'. POH w/RBP & pkr. RIH w/5-1/2" CIBP & set	a
	675'. RU Howco & sptd 450 gals Xylo		,	_
03/13/97 P	OH & LD 121 jts 2-3/8" tbg. RU IILS	& dmpd 2 sks cmt on CIBP @ 3675'. RIH w/5-1/	2" perma-latch pkr on 101 jts 2-3/8" IPC tbg. Set pkr @ 3184'.	
N	ID ROP & NU WH RU HES & pmps	t 100 bbls pkr fl. Tstd tbg csg annulus to 300# for 1	15 min. Acidized perfs f/3269'-3760' w/ 7500 gals 15% Fer-ched	k acid
+	1,000# rock salt. Good block action.	MTP 3576# @ 6.4 bpm. ATP 3150# @ 5.6 bpm.	ISIP 1833#. 5 min 1756#. 10 min 1739#. 15 min 1728#. Tota	i load pmpd.
03/14-17/97 W	VO injection line.			
			C.	
	nitial Injection rate 393 BWPD @ 860	•.		=
14. I hereby certify that the	loregoing is true and correct			
Signed:	in the stop	Title Agent	Date 07/03/97	_
				-
(THIS SPACE FOR FEDERAL	, OR STATE OFFICE USE)			
Approved By:		Title	Date	_
Conditions of approval, if an	v:			

