NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-194
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-10; and C-1; Effective 1-1-65	
FILE / 1		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS RECEIVED
011			
TRANSPORTER GAS /			SEP 1 9 1969
OPERATOR /			-
PRORATION OFFICE		·	0. C. C.
Operator .	/		ARTESIA, OFFICE
Atlantic Richfield Co	mpany /	·	** *** *** *** *** *** *** *** *** ***
P. O. Box 1978, Roswe Reason(s) for filing (Check proper box	ll, New Mexico 88201	Other (Please explain)	
New Well	Change in Transporter of:	Office of rease explains	
Recompletion	Oil Dry Go	Tee. 7.1 60	
Change in Ownership	Casinghead Gas X	nsate	hom Skelly
f change of ownership give name		7	
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name		rme, Including Formation	Kind of Lease
H. E. West "B"	22Y Gray	burg Jackson Q.G.S.A.	State, Federal or Fee Federal
Location	_		
Unit Letter;	Feet From The South Lir	ne and 1990 Feet From T	he East
Line of Section 9	wnship 17S Range 3	le , _{nmpm} , Edd	ly County
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Texas New Mexico Pipe	_	P. O. Box 1510, Midland	
Name of Authorized Transporter of Ca	± •	Address (Give address, to which approv	ed copy of this form is to be sent)
Continental Oil Compa		P. O. box 1267, Ponca	City, Oklahoma 74601
If well produces oil or liquids, give location of tanks.	Gunit Sec. Twp. Pge. F 10 17S 31E	Is gas actually connected? Whe	n 5-1-60
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completion	on = (X)		1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
7 CITOTOLIO		, (
LIGHT BLAZE		DERTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas life	t etc.1
Date First New Oil Hun To Tanks	Date of lest	Producing Method (Fibm, pamp, gas tip	., 610.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Drod During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	OII-DUIB.	Hafot - DNID!	
CACUELY			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			•
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMBINANCE		OH CONSTRUCTION CONTROLOR	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I haraby partify that the miles and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given e best of my knowledge and belief.	1.106	ssett
	a neet of my knowledge and helief	BY (10, 9, 9)	

Mat'l Acct'g Supervisor

August 28, 1969 (Date)

(Title)

W. a. Gresset

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.