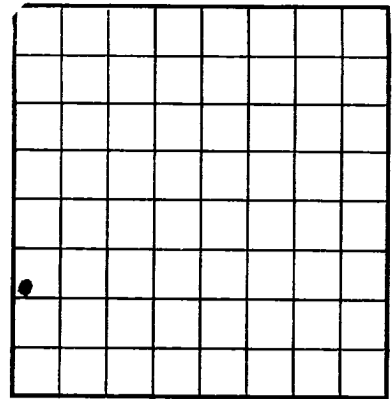


U. S. LAND OFFICE Roswell
SERIAL NUMBER 051713
LEASE OR PERMIT TO PROSPECT
LC 028480



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-06184

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company A. H. Ramage Address Joplin, Mo.
Lessor or Tract Field Artesia State N. Mex.
Well No. 2 Sec. 31 T. 17 R. 29 Meridian NMPM County Eddy
Location ft. [N] of Line and ft. [E] of Line of Elevation 3681'
[S] [W] (Datum floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Hugh Burch
Date Oct. 22, 1925 Title Contractor

The summary on this page is for the condition of the well at above date.

Commenced drilling July 15th, 1925 Finished drilling Oct. 13th, 1925

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Where Amount Set	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
12 1/2"				400					
8 1/2"				802					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
7"		Nitro glycerin	360 qts.	16th	2727	2750'

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2820 feet, and from feet to feet

DATES

Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Dan Goodman, Driller
W. A. James, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	275		Red Shale
275	325		Red Shale & Sand
325	360		Red Sand
360	410		Red Sandy Shale
410	620		Red Gyp Shale
620	625		Gyp
625	650		Rock Salt
650	695		Red Shale & Gyp
695	720		Rock Salt
720	735		Rock Salt Sand
735	745		Gyp
745	755		Blue Lime
755	760		Hard Lime
760	775		Blue Lime
775	778		Gyp
778	785		Yellow Clay
785	790		Gyp
790	795		Blue Shale
795	810		Gyp
810	855		White Lime
855	860		Pink Lime
860	890		White Lime, Hard
890	910		Gyp
910	930		Red Sand Rock
930	990		Red Sand Mixed w/salt

(OVER)

FOLD MARK

