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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		
FILE /-		1 3 4 PS	Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	LGARECEIVED
TRANSPORTER OIL / GAS /			JUN 1 1966
PRORATION OFFICE	- /		D. C. C.
Operator Operator		DEPCO, Ind.	ARTERIA, DOI FO
Address	Fir	Suite 204 st National Bank Building	
P. O. Box 427, Reason(s) for filing (Check proper ba	Artesia, New Mexico Ar	tesia, New Mexico 88210 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder		
If change of ownership give name and address of previous owner	International-Yates, P.	. 0. Box 427, Artesia,	New Mexico
DESCRIPTION OF WELL AND	LEASE Wall No Book No	me, Including Formation	Kind of Lease
Lease Name State 647	2	sia Queen Grayburg SA	State, Federal or Fee State
Location	•		
Unit Letter B; 66	60 Feet From The North Lin	e and <u>1980</u> Feet Fr	om The <u>East</u>
Line of Section 36 T	ownship 17 Range	28 , NMPM, Ed	dy County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which as Artesia, New Mexi	oproved copy of this form is to be sent)
Continental Pipe Name of Authorized Transporter of C	Casinghead Gas X or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)
Phillips Petrole		Odessa, Texas Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 36 17 28	Yes	3-4-63
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	cion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	- , 	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Weter - Burs.	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVEDJUI	N 9 1966 , 19
a leelee boom complied	nd regulations of the Oil Conservation d with and that the information given	m + Our	strong
above is true and complete to	the best of my knowledge and belief.	ort #18 648 II	PAPECTO
		TITLE	in compliance with RULE 1104.
0/		This form is to be filed	In compitance with Rock 1104.

(Signature)

District Engineer

AY 2 7 1053 (Tule)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply