

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 5 1968

O.C.C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3627
7. Unit Agreement Name
8. Farm or Lease Name State "B" #3
9. Well No. 5
10. Field and Pool, or Wildcat Grayburg-Jackson
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Kennedy Oil Co., Inc.

3. Address of Operator
Box 151 Artesia, N.M. 88210

4. Location of Well
UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 17S RANGE 31E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3630 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER P + A also zone ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following workover was started on June 25, 1968 and completed on July 3, 1968.

Set $4\frac{1}{2}$ " C.I. bridge plug at 6703', and filled hole with heavy mud to 3400'. Set $4\frac{1}{2}$ " C.I. bridge plug at 3490'.
Perforated 3169-3183 & 3189-3195 with 2 SPF, 3046-3052, 2850-2854, & 2841-2845 with 1 SPF.

Acidized perforations 3169-3195 with 500 gallons BDA, swabbed off, and re-acidized with 2000 and 6000 gallons of 28% acid separately, thru straddle packers.

Acidized perforations 3046-52 & 2845-54, separately with 250 gallons of BDA per interval, and swabbed off each zone thru straddle packers.

Set $4\frac{1}{2}$ " C.I. bridge plug at 3080', and fraced perforations 2841-3052, down $4\frac{1}{2}$ " casing, with 49,140 gallons of 9# brine and 44,000 #s of 20-40 sand.

Bridge plug at 3080' will be drilled out, and the well placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Vice Pres.

DATE 7/3/68

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE JUL 5 1968

CONDITIONS OF APPROVAL, IF ANY: