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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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JUL 12 1968

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-3627

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
8. Farm or Lease Name
State "B"

2. Name of Operator **Kennedy Oil Co., Inc.**
3. Address of Operator **Box 151 Artesia, N.M. 88210**

9. Well No.
5

4. Location of Well
UNIT LETTER **L** LOCATED **1650** FEET FROM THE **South** LINE AND **330** FEET FROM
West 19 17S 31E

10. Field and Pool, or Wildcat
Grayburg-Jackson

12. County
Eddy

13. Date Cased **11-27-68** 16. Date Reached **1-15-69** 17. Date Compl. (Ready to Prod.) **7-9-68** 18. Elevation (DE, RKB, RT, GR, etc.) **3630 GR** 19. Elev. Casinghead **3631**

20. Total Depth **7129** 21. Packer T.D. **3490** 22. If Multiple Compl., How Many
23. Intervals Drilled By **0-7129** Cable Tools **0**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2841-3052 Grayburg
3169-3195 San Andres

25. Was Directional Survey Made **Yes (Previously)**

26. Type Electric and Other Logs Run **Sonic (Previously)** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1370	10"	200	None
4 1/2"	9.5 & 10.5	7128	7 7/8"	850	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	3275	None

31. Perforation Record (Interval, size and number)
2841-45, 2850-54, 3046-52 1 SPF (.44)
3169-83, 3189-95 2 " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3169-3195	8500 gallons acid
2841-3052	500 gallons acid
	49,140 gallons 9# brine & 44,000 #s 20-40 sand.

33. PRODUCTION

Date First Production **7-9-68** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping 2x1 1/2x10' Insert** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **7-10-68** Hours Tested **24** Core Size **2"** Prod'n. For Test Period **48** Oil - Bbl. **95** Gas - MCF **25 (LW)** Water - Bbl. **1980** Gas - Oil Ratio **35.1**

Flow Tubing Press. **Pump** Casing Pressure **15#** Calculated 24-Hour Rate **48** Oil - Bbl. **95** Gas - MCF **25 (LW)** Water - Bbl. **35.1** Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By **W. Cooper**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. B. Kennedy** TITLE **Vice Pres.** DATE **7-11-68**

