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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-4201 B 1596

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	RECEIVED
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name Continental State

2. Name of Operator Hugh L. Johnston, Sr., et al	MAR 5 1965
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9. Well No. 3

3. Address of Operator 831 Petroleum Building, Roswell, New Mexico	O. C. C.
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10. Field and Pool, or Wildcat Und Artesia
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4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1375 FEET FROM
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12. County Eddy

THE West LINE OF SEC. 30 TWP. 17S RGE. 29E NMPM

15. Date Spudded 1-28-65	16. Date T.D. Reached 2-26-65	17. Date Compl. (Ready to Prod.) 3-4-65	18. Elevations (DF, RKB, RT, GR, etc.) 3652 Ground level	19. Elev. Casinghead
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20. Total Depth 2512	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 2512
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24. Producing Interval(s), of this completion — Top, Bottom, Name 2440 feet to 2450 feet. — Premier	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Welox - Gamma Ray, Nuutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	24	448	11"	50	None
5 1/2"	14	2512	8"	100	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	2370	

31. Perforation Record (Interval, size and number) 2440 to 2450 1/2" 22 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2440' to 2450' AMOUNT AND KIND MATERIAL USED 34,000 gallons oil 27,000 lbs. 20/40 sand 3,000 lbs. 12/20 sand
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33. PRODUCTION							
Date First Production 3-4-65		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-4-65	Hours Tested 24	Choke Size 7/64	Prod'n. For Test Period →	Oil — Bbl. 150	Gas — MCF	Water — Bbl. 0	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure 320	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Hugh L. Johnston, Sr.
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy King	TITLE Agent	DATE March 5, 1965
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This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	530	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	670	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	838	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1065	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1730	T. Devonian	T. Menefee	T. Madison
T. Queen	2145	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2174	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	50	50	Caliche	2455	2512	57	Lime
50	225	175	Sand & red rock	2512	TD		
225	295	70	Red bed				
295	300	5	Sand				
300	315	15	Red rock				
315	365	50	Anhydrite & sand				
365	392	27	Red bed				
392	400	8	Blue shale				
400	450	50	Red rock & anhydrite				
450	525	75	Red rock & anhy. shells				
525	545	20	Anhydrite				
545	645	100	Salt				
645	826	181	Anhydrite				
826	1000	174	Anhydrite & red sand				
1000	1465	465	Anhydrite				
1465	1478	13	Red rock				
1478	1490	12	Broken anhydrite				
1490	1733	243	Anhydrite				
1733	1755	22	Red sand				
1755	1890	135	Anhydrite				
1890	1900	10	Lime				
1900	1915	15	Red sandy shale				
1915	1975	60	Anhydrite				
1975	2125	150	Anhydrite & shale				
2125	2130	5	Gray lime				
2130	2155	25	Dolomite				
2155	2441	286	Lime				
2441	2455	14	Sand				