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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 12 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N4201

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation	8. Farm or Lease Name Continental State
3. Address of Operator 1500 Commerce Building; Fort Worth, Texas 76102	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1,375</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat Artesia Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3652 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. - 2,512' Perforations: Premier 2440-50; Metex 2285-2403

1. Pull Rods and tubing.
2. Clean out to total depth.
3. Run internally plastic coated tubing with necessary packers and with bottom hole flow regulators to dually inject into Premier and Metex zones.
4. Hook up well head for injection

NOTE: Casing annulus will be loaded with inert fluid and a pressure gauge will be installed on the tubing-casing annulus. Completion procedure will be performed in accordance with Commission Order No. R-4134 (Case No. 4520)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Neil F. Har</u>	TITLE <u>Manager, Secondary Recovery</u>	DATE <u>July 8, 1971</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 12 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		