SANTAFE /		NSERVATION COMMISSION OR ALLOWABLE	Supersedes Old C-104 and C-110 Ettective 1-1-65
LAND OFFICE IRANSPORTER OIL / GAS / OPERATOP 2			RECEIVED
PRORATION OFFICE			JUN 4 1970
Shenandoah Oil Corpor Adaress 1500 Commerce Buildin		02	O. C. C.
Reason(s) for filing (Check proper box New Well Recompletion		• Other (Please expla	sin)
If change of ownership give name and address of previous owner	Hugh L. Johnston, Sr., 71	19 Midland Tower Bl	.dg., Midland, Texas 79701
. DESCRIPTION OF WELL AND	LEASE		
Green Federal	Xell No. Pool Name, Including Fo 1 Artesia, Queen,		of Lease Lease No. E, Føderal öræk NM 0555569
Unit Letter D ;	30 Feet From The North Line	and 330 Fe	et From The West
21	wnship 17 S Range	29 E , NMPM,	Eddy County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to whi	ich approved copy of this form is to be sent)
i	ny Pipe Line Division		enue, Artesia, New Mexico ach approved copy of this form is to be sent)
Phillips Petroleum Co	ompany	Odessa, Texas	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge. D 1 31 17 S 29 E	is gas actually connected? Yes	March 22, 1965
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Complet		New Well Workover D	eepen Plug Back Same Restv. Diff. Restv.
Done Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		·	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
•			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	: fter recovery of total volume o, oth or be for full 24-hours)	f load oil and must be equal to or exceed top allow-
OIL WELL Date First New Cil Bun To Tanks	Date of Test	Frequeing Methoa (Flow, put	mp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choże Size
Actual Prod. During Test	Oil-Bb.e.	Water-Bols.	Gas+MCF
	- <u></u>	1	<u> </u>
GAS WELL Actual Prog. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
I. CERTIFICATE OF COMPLIA	NCE		SERVATION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given	APPROVED JUN	5 1970 . 19
above is true and complete to t	he best of my knowledge and belief.	BY	
		This form is to be	filed in compliance with RULE 1104.
(51		If this is a request	for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation
Vice President, Secondary Operations (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
June 2, 1970	Date)	Fill out only Sect well name or number, or	pleted wells. Jons I. H. III, and VI for changes of owner. Transporter, or other such change of condition.
	•	Separate Forma C completed wells:	-104 must be filed for each pool in multiply