ſ		1		_		
	DISTRIBUTION					
	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110		
	FILE			Effective 1-1-65		
	u.s.g.s.	AND ANTHODIZATION TO TRANSPORT OIL AND NATURAL OF EIVED				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL: AND NATURALEGES E I V E D					
	TRANSPORTER OIL / GAS /	/		OCT 2	<u>1</u> 1969	
	OPERATOR 2,	ļ			C. C.	
I.	PRORATION OFFICE	· .		[].	A. OFFICE	
	Amini Oil Corporation Address					
	400 Wall Towers West - Midland, Texas 7970] Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate					
	If change of ownership give name A.K. Amini - 400 Wall Towers West - Midland Texas					
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Sinclair Parke	1 Jackson Abo		State, Federal or Fee	1 -	
	Unit Letter F : 2310 Feet From The North Line and 2308 Feet From The West					
Line of Section 22 Township 17-S Range 30-E , NMPM, Eddy					County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS Or Condensate	Address (Give address		y of this form is to be sent)	
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Box 3119 - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
	SKELLY OIL Co. Box 1135 - Eunice N. M. 88235 Unit Sec. Twp. Rge. Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	F 22 17-S 30-E	Yes	i	64	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
	Perforations		I	Dept	h Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECO	RD .		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and m					et be equal to or exceed top allow	
	Oll, WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Chol	ke Size	
	Actual Prod. During Test	Oil-Bbie.	Water - Bble.	Gas	-MCF	
	CAS WELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gran	rity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Cho	ke Size	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 2 3,1969			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	P 41-	100	
	above is true and complete to the	BY OIL AND GAS INSPECTOR				
				111LE		
	Josep Brow	m	If this is a re	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation			

(Title)

(Date)

October 9, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.