

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ WIW

2. NAME OF OPERATOR ARCO Oil & Gas Company
Div of Atlantic Richfield Co. ✓

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, N M 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FNL & 2310' FWL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Cmt Sqz, CO & Acidize

5. LEASE
LC-029426 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **RECEIVED**

7. UNIT AGREEMENT NAME **APR 21 1982**

8. FARM OR LEASE NAME **O. C. D.**
H. E. West "A" **ARTESIA, OFFICE**

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Grayburg Jackson QGSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-17S-31E

12. COUNTY OR PARISH **Eddy** 13. STATE **N M**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3975.7 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up, install BOP. POH w/comp assy. Clean out to 3695' PBD.
2. RIH w/RBP, set BP @ 3450', spot sd on top of BP.
3. Spot acid across perfs 3419-28'. Set cmt retr @ 3380' & cmt sqz perfs 3419-28' w/35 sx Cl C cmt w/2% CaCl₂. WOC.
4. DO cmt retr & cmt. Press test sqz job.
5. Circ sd off BP & POH w/RBP.
6. Set trtg pkr @ 3435' & acidize perfs 3474-3686' in 3 stages w/ 5000 gal 15% NE FE. POH w/pkr.
7. RIH w/pkr & injection assy. Set pkr @ approx 3450' & resume injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Schindt TITLE Dist. Drlg. Supt. DATE 4/19/82

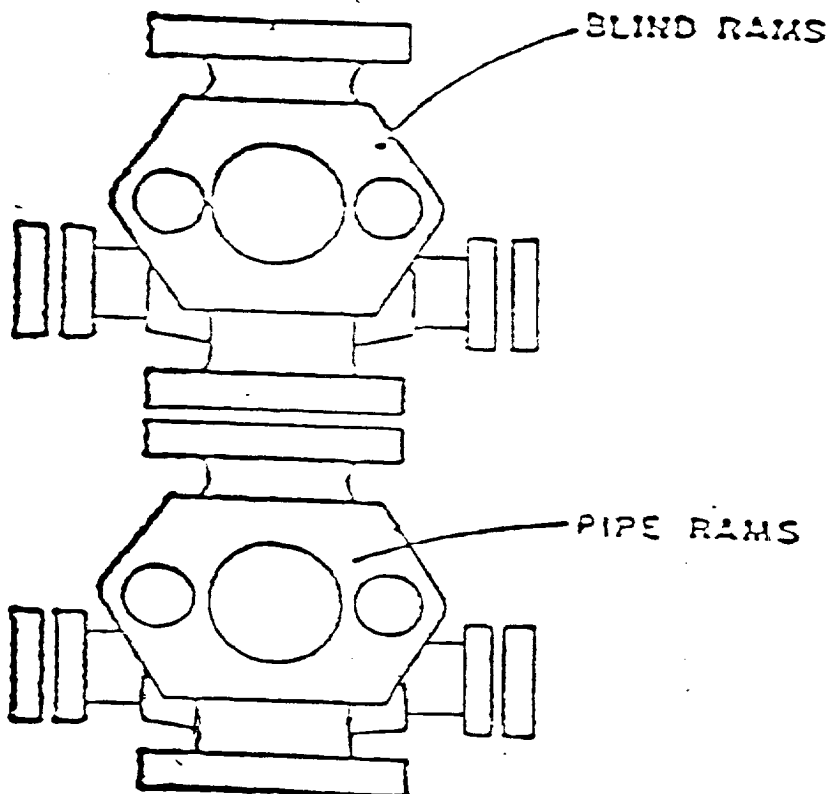
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 21 1982

O. C. D.
ARTESIA, OFFICE



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name H. E. West "A"

Well No. 13

Location 900' FNL & 2310' FWL
3-17S-31E, Eddy County, N M

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

gds
4/17/82