NO. OF COPIES RECEIVED		-	Â
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
FILE /-	REQUEST	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL /			
OPERATOR 3			
PRORATION OFFICE			
Operator			RECEIVED
Hugh L. Johns			• • •
831 Petroleum Reason(s) for filing (Check proper be	Bldg Roswell, New Mer	KICO 88201 Other (Please explain)	MAY 6 1965
New Weil	Change in Transporter of:		0. C. C.
Recompletion	Oil Dry G		ARTESIA, OFFICE
Change in Ownership	Casinghead Gas Conde	ensate	· · · · · · · · · · · · · · · · · · ·
and address of previous owner DESCRIPTION OF WELL AND Lease Name Green Federal Location	Well No. Pool N	ane, Including Formation Lesis Zindes. Abr	Kind of Lease State, Federal or Fee Bedera
	30 Feet From The North Li	ne and 1383 Feet Fr	com The WEst
Line of Section 31 , T	ownship 17S Range	29E , NMPM,	Eddy Coun
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	il 🗶 or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
The Permien Corpor		Box 4157 - Midland,	pproved copy of this form is to be sent)
_			
Phillips Petroleum	Unit Sec. Twp. Rge.	Natural Gas Dept	Hobbs, New Mexico
If well produces oil or liquids, aive location of tanks.	C 31 178 29E	No Vented	1
3			<u>}</u>
If this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Re
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-26-65	5-4-65	2626'	•
Pool	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth
Artesia	Premier	2538'	2460
Perforations			Depth Casing Shoe
2538' to 2546' w/	2 shots per foot		2626
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	450	50
8"	5 1/2"	2625	150
	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load lepth or be for full 24 hours)	l oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
	5-4-65	Flow	45
5-4-65 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	65#	200	3 . 17
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
104	104	-0-	
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION
		MAY	RVATION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given he best of my knowledge and belief.	n Pro Ci	4040
above is true and complete to i	seet of my monreage and beller	- pop a warve	AL ATTICTURATION
		TITLE	The The States
	\wedge		in compliance with RULE 1104.
marjon	2 Houpson	If this is a request for a	allowable for a newly drilled or deep
(Si	gnature)	well, this form must be acco	ompanied by a tabulation of the devia
		tests taken on the well in a	accordance with RILLE 111.

(Title)

Accountant

May 5, 1965 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply