NO. OF COPIES RECEIV	VED C					Form C	-105	
DISTRIBUTION	. /						ed 1-1-65	
SANTA FE	ANTA FE						e Type of Lease	
FILE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO						State X Fee	
U.S.G.S.	2	WELL COMM EL	. HON ON NEC	OWFELTIO	N KEFOKT AND	5. State Of	l & Gas Lease No.	
LAND OFFICE	7	•					647	
OPERATOR	12			REC	EIVED	TITT	mminim	
	7				-			
la. TYPE OF WELL						7. Unit Ag	reement Name	
	OIL	GAS		i JUN	128 1965		·	
b. TYPE OF COMPLI		LL. WELL	DRY	OTHER		8. Form or	Lease Name	
NEW L WO	Name of Operator Name of Operator Name of Operator Name of Operator Name of Operator						five-J	
2. Name of Operator	LA C. DEEP	BACK.	C RESVR. L	ARTE	SIA, OFFICE	9. Well No		
Unah 1	Tohnat	on sn k				4		
Hugh 3. Address of Operator	L. Johnson	on, or,			7:1430-1	10. Field o	and Pool, or Wildcat	
							10. Field and Pool, or Widcat Artesia	
831 Petroleum Bldg. Roswell, New Mexico 88201 4. Location of Well							minimization of the state of th	
		•				//////		
Ħ		1650*	Nort	:h	660 *			
UNIT LETTER H					iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	12. County	<i>millititi</i>	
						Eddv		
THE East LINE OF	16. Date T.D.	Reached 17 Date	Compl. (Ready to	Prod.) 18 =	Slevetions (DF RKR	RT CR etc. 11 10	Fley Cashinghand	
May 12 10	65 6 13 4	6	· ·	10, 5	3689 GR	12, 011, 540-/ 19	, may, odsningnedd	
May 12,19	-h 0-13-6	ua Back T.D.	22. If Multin	ole Compl., Hov		Botary Tools	, Cable Tools	
2753 ·		-y,b,	Many	Compt., Hov	Drilled By	TOTAL TOOLS	Yes	
24. Producing Interval	(a) of this comple	tion Ton Bottom	Namo		>			
24, I roddering interval	o,, or this compre	tion — Top, Bottom	, Manie				25. Was Directional Surve Made	
							No	
26. Type Electric and	Other Logs Bun					107	Was Well Cored	
	_					27.	NO	
	ay Neutro				· · · · · · · · · · · · · · · · · · ·	<u></u> _	NO	
28.	· r		ING RECORD (Rep	· · · · · · · · · · · · · · · · · · ·			<u> </u>	
CASING SIZE	WEIGHT LB				E SIZE CEMENTING RE		AMOUNT PULLED	
8 5/8"		439	439				None None	
					-			
								
00		INED DECORD				TURNIO DE	2000	
29.		INER RECORD	T = = = = = = = = = = = = = = = = = = =		30.	TUBING REC		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					<u> </u>	<u> </u>		
01 D-4	(Interval 1	J1 1	<u> </u>	I	4 CID C::07 ==:==	UDET CELLER TO	<u> </u>	
31. Perforation Record	(interval, size an	u numoerj			ACID, SHOT, FRACT			
DEPTH INTERVAL AMO							OUNT AND KIND MATERIAL USED	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							· · · · · · · · · · · · · · · · · · ·	
		•						
	 							
33.	भ स्ट. र	untion Mathed (E)-		DUCTION	Jama nume i	in n a	(B1 C' - : :	
Date First Production	Produ	uction Method (Flou	ous, gas tijt, pumi	pung — size and	t type pump)	Metr Stati	is (Prod. or Shut-in)	
D-1(T	I I I I I I I I I I I I I I I I I I I	Choke Size	Diede De-	00 511	0 \/05	W-4 5:1	10 00'5	
Date of Test	Hours Tested	Chore Size	Prod n. For Test Period	Oil - Bbl.	Gas — MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubine Desce	Casing Bross	re Calculated 24	Oil - Bbl.	L	CE Water	Phi la	Complete ADI (Com 1	
Flow Tubing Press.	Casing Pressu	Hour Rate	- 011 - 851.	Gas - M	CF Water —	Dui. OI	l Gravity — API (Corr.)	
34. Disposition of Gas	(Sold, used for for	el vented etc.)	<u> </u>			Test Witnessed	Rv	
or, proposition of GGB	120ms back for Ju	or, venteu, ette/		•		Test withersed	.,	
25 I tot of \$44-ch	-					<u> </u>		
35. List of Attachment	•							
00 / 1 1			Cable C !		- 42 45 1 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -			
36. I hereby certify the	u ine injormation	snown on both side	s of this form is tr	ue and complet	e to the best of my kn	owicage and belic	1.	
	1 +1 5	= 0.0 +						
SIGNED	elestia C	Junston	TITLE	Secret	cary	DATE	June 28, 196	
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