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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

1a. TYPE OF WELL		JUN 28 1965		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		D. C. C.		Five-J	
2. Name of Operator				9. Well No.	
Hugh L. Johnston, Sr. ✓				4	
3. Address of Operator				10. Field and Pool, or Wildcat	
831 Petroleum Bldg. Roswell, New Mexico 88201				Artesia	
4. Location of Well					
UNIT LETTER <u>H</u> LOCATED <u>1650'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM				12. County	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>17 S</u> RGE. <u>28 E</u>				Eddy	
15. Date Spudded		16. Date T.D. Reached		18. Elevations (DF, RKB, RT, GR, etc.)	
May 12, 1965		6-13-65		3689 GR	
20. Total Depth		21. Plug Back T.D.		23. Intervals Drilled By	
2753'				Rotary Tools	
		22. If Multiple Compl., How Many		Cable Tools	
				Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray Neutron				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		439'		50 Sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Celestia E Johnston</u>		TITLE <u>Secretary</u>		DATE <u>June 28, 1965</u>	