

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>10 029418 (4)</b>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR <b>Shelly Oil Company</b>		7. UNIT AGREEMENT NAME <b>Shelly Unit</b>	
3. ADDRESS OF OPERATOR <b>Box 730 - Hobbs, New Mexico</b>		8. FARM OR LEASE NAME <b>Lee "A"</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>660' PBL &amp; 1900' PBL Sec. 14-175-11E</b> At proposed prod. zone <b>Grayburg and San Andres</b>		9. WELL NO. <b>15</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>Seven miles Southwest of Hujonmar, New Mexico</b>		10. FIELD AND POOL, OR WILDCAT <b>Grayburg Jackson</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>660'</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 14-175-11E</b>	
16. NO. OF ACRES IN LEASE <b>640</b>		12. COUNTY OR PARISH <b>Hddy</b>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>		13. STATE <b>New Mexico</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1220'</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
19. PROPOSED DEPTH <b>3900'</b>		22. APPROX. DATE WORK WILL START* <b>APR 1 1966</b>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>Unknown</b>			

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	625'	250
7-7/8"	4-1/2"	10.5#	3900'	400

The Pump & Plug Process will be used in cementing both strings of casing and cement will be circulated to the surface on the 8-5/8" CD casing. The 4-1/2" CD casing will be perforated and the formation treated with approx. 3,000 gals. of acid, 50,000 gals. of oil and 30,000# 20/40 sand.

RECEIVED

MAR 17 1966

U. S. G.  
DISTRICT OFFICE

RECEIVED

MAR 16 1966

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

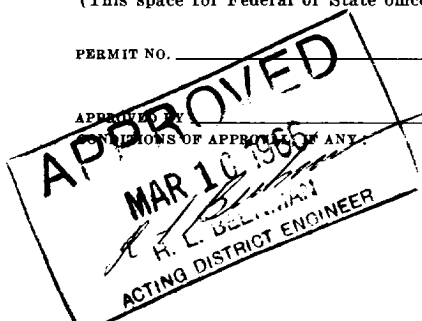
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. (ORIGINAL SIGNED) **H. E. Aab** TITLE **Dist. Superintendent** DATE **MAR 15 1966**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_



\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**W MEXICO OIL CONSERVATION COMMIS.**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

**Form C-102**  
**Supersedes C-128**  
**Effective 1-1-65**

All distances must be from the outer boundaries of the Section.

Operator <b>SKELLY OIL COMPANY</b>			Lease <b>LEA "A"</b>		Well No. <b>15</b>
Unit Letter <b>O</b>	Section <b>14</b>	Township <b>17 SOUTH</b>	Range <b>31 EAST</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>?</b>	Producing Formation <b>Chaparral &amp; San Andres</b>		Pool <b>Chaparral Jackson</b>		Dedicated Acreage: <b>1.00</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

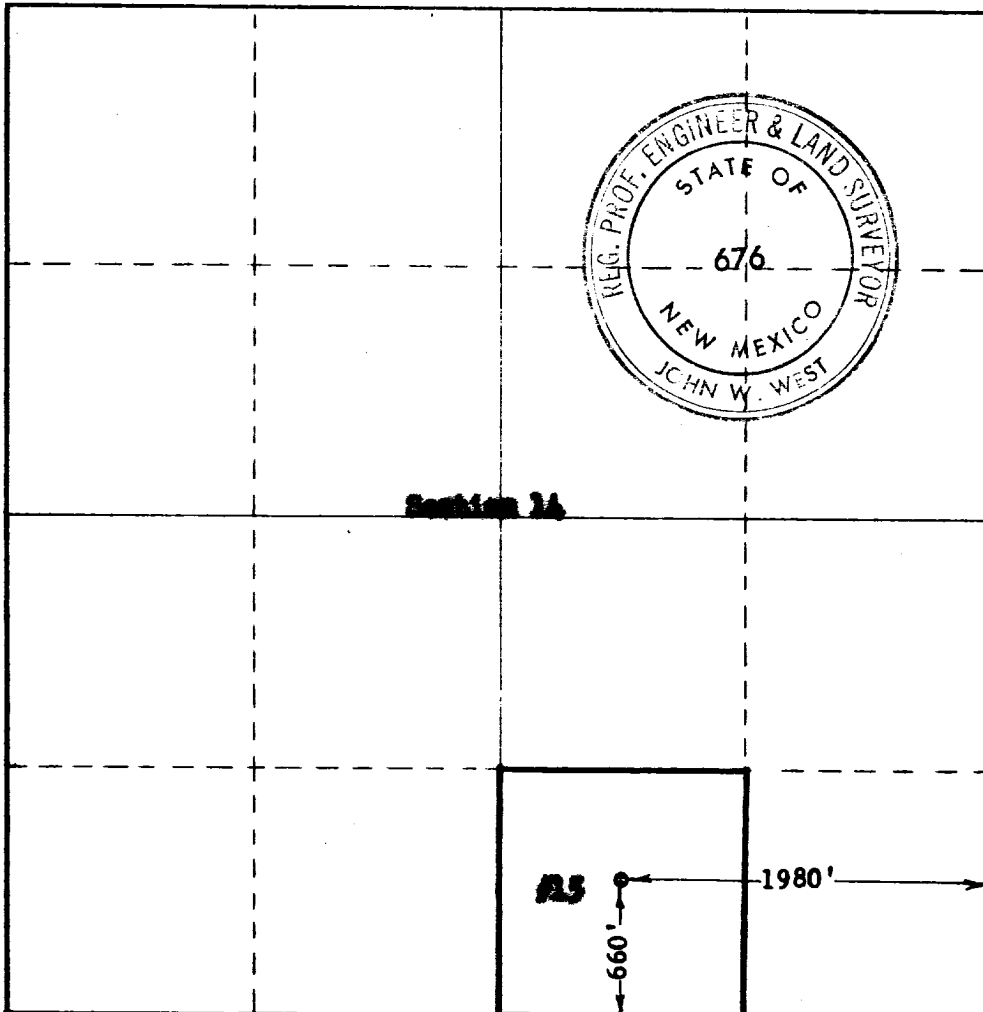
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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**MAR 17 1966**

**H. C. C.**  
**ARTESIA, OFFICE**



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **(ORIGINAL SIGNED) H. E. Aab**

Position **Dist. Superintendent**

Company **Skelly Oil Company**

Date **MAR 15 1966**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **FEBRUARY 28, 1966**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No.

**NM PE & LS No. 676**

