

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE LOCATED
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC .029418 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Lee "A"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-17S-31E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

Box 730 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' PSL & 1980' PEL Sec. 14-17S-31E

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3909' DF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other)REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well on April 9, 1966. Set 18 jts (582') of new 8-5/8" OD 24# SR SS J-55 R-2 RT & C casing at 592' and cemented with 350 sacks of cement by the pump & plug process. Plug down at 5:00 P.M. April 10, 1966. Cement circulated to the surface. W.O.C. 24 hrs. Pressured 8-5/8" OD casing up to 1100# for 30 minutes and casing tested OK. Drilled out cement plug and pressured casing up to 600# for 30 minutes and casing shutoff tested OK. Reached total depth of 39418 on April 29, 1966. Set 123 jts. (3925') of new 5-1/2" OD 14# SR SS J-55 R-2 RT & C casing at 3937'. Cemented with 250 sacks of cement by the pump & plug process. Plug down at 6:40 P.M. April 29, 1966. Temperature survey indicated cement outside 5-1/2" OD casing at 3071' from the surface. W.O.C. 24 hrs. Pressured 5-1/2" OD casing up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug at 3918'. Perforated 5-1/2" OD casing 3322'-3552' with 1 Jet shot per foot for a total of 14' & 14 shots. Set Baker Model "R" packer at 3081'. Treated through 5-1/2" OD casing perfs. 3322'-3552' with 2000 gallons BDA acid and 26 ball sealers. Pulled packer and treated down 5-1/2" OD casing into perfs. 3322'-3552' with 25000 gallons "SLICE" water and 25000# 20-40 sand and 8 ball sealers. Set 116 jts. (3576') of used 2-3/8" OD 4.7# SR SS J-55 R-2 tubing at 3584'. Perfo 3918'.

Well pumped 66 bbls. of oil and 0 bbls. of water in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

(ORIGINAL) H. E. Aab

TITLE

District Superintendent

DATE

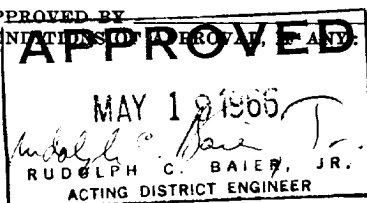
May 13, 1966

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

687-851

(RECEIVED) N. E. W. 44

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FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
WASHINGTON, D.C. 20535

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