N.M. Oil Cons 🔔 📉 1980

UNITED STATES

Hobbs, NM 8824

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

Form 3160-5 (JUNE 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.	<del></del>
LC-029418A	
6. If Indian, Allotte or Tribe Name	

Do not use this form for proposals Use "APPLICATIO	s to drill or to deepen or reentr N FOR PERMIT -" for su		6. If Indian, Allotte or Tribe	Name		
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation			
1. Type of Well			1	•		
			Skelly Unit			
Oil Well Gas Well	Other X V	ater Injection				
2. Name of Operator			Name and No.			
The Wiser Oil Company		<u>u</u>		35		
3. Address and Telephone No.		JUL 29 199	9. Well API No.			
9115 Practon Dond Suita 400 Pollac TV	75225 (214)265.00			atami Anna		
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State				
Unit O, 660' FSL & 1980' FEL, Sec 14, T17S. R3	1E	DIST. 2	Fild	и		
			Eca, 1	New Mexico		
12. Check Appropriate Box to Indicate	Nature of Notice, Report					
TYPE OF SUBMISSION		Т\	TPE OF ACTION			
Notice of Intent	Abandonmen	•	Change of Plans			
Tronce of Intell	Recompletion		New Construction	Post ID-3		
N Colores Proces						
X Subsequent Report	Plugging Bac		Non-Routine Fracturing	8-1-41		
	Casing Repai		Water Shut-Off	8-1-97 Prod to WII		
Final Abandonment Notice	Altering Cas	ing	X Conversion to Injection	1 10001 100		
	Other		Dispose Water			
			(Note: Report results of multiple compl Completion or Recompletion Report an			
13. Describe Proposed or Completed Operations (Clearly state all pertir	lent details, and give pertinent	dates, including estimated da	<del></del>			
subsurface locations and measured and true vertical depths for all ma				, -		
03/19/97 MIRU DA&S WS #321. POH w/1-1/4" x 11' Pl						
ND WH & installed new WH. NU BOP. Wkd st 03/20/97 RU WL & free point on 2-3/8" tbg. Pipe came fr				· · · · ·		
• • • • • • • • • • • • • • • • • • • •	RU WL & free point on 2-3/8" tbg. Pipe came free f/3424' to surface. Could not get past 3424' with free point tool. Ran chemical cut & cut 2-3/8" tbg. @3372'. POH w/ 2-3/8" tbg. RIH w/ overshot, jars, bumper sub & 6 3-1/2" DC's on 2-3/8" tbg. to 3372'. Jarred on stuck tbg. Moved up & down hole 27'. RIsd overshot					
& POH w/2-3/8" tbg. LD overshot & bumper su			J ,			
· ·	and the second of the second o					
POH w/fish. LD 11 jts tbg. SN, mud jts & 5' pie		-4 pkr on 2-3/8" thg. & se	et @ 3290'. Tstd csg. to 500#. H	eld tbg. Tagged @ 3432'.		
RU rvs unit. Washed & reamed f/3432'-3752'. PG 03/27/97 POH w/2-3/8" tbg. LD 6 3-1/2" DC's & 5 jts was		Pon 2-3 8" (ha & est @	3605' Had to work thru tight or	not @ 3434' 36' POU		
03/27/97 POH w/2-3/8" tbg. LD 6 3-1/2" DC's & 5 jts was & LD 2-3/8" tbg & setting tool. RU HES & prfd			= -	•		
25 sks cmt on CIBP @ 3695'. RIH w/5-1/2" per				()		
03/31/97 ND BOP & NU WH. RU HES & pmpd 100 bbl						
perfs. 3222'-3652' w/ 4500 gals 15% Fer-check a				.9 bpm. ISIP 1867#.		
5 min 1801#. 10 min 1782#. 15 min 1769#. Tot 4/1-3/97 WO state test.	ai ioad pmpd 102 nois. Se	t pkr in 6000# tension. R.	D um.			
04/04/97 Initial Injection rate 283 BWPD @ 1500#.						
14. I hereby certify that the foregoing is true and correct	7					
Red Strag	Tal. Agont	ACCEPTED FOR	PECORD D	)7/07/97		
Signed: Juff	Title Agent	100 (01)	MEUURU Date C	11101191		
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)		JUL 221	1007			
Approved By:	Title	001 22	1997 Date			
Approved By:	THIC		acs Date —			
Conditions of approval, if any:	<u> </u>					
				R Y		