

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 6 1966
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1266

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State "I"
3. Address of Operator P. O. Box 1031 Midland, Texas	9. Well No. 21
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Bldy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 2 p.m. 5-14-66. Set and cmtd 8-5/8" 28# J-55 @ 351' w/100 sx Class A salt saturated and 97 sx Incor w/2% Call₂. Pressure tested csg 30 min. @ 800 psi. after WOC 12 hrs. Mixing temp 72°. Formation temp 95°. Estimated compressive strength after WOC 12 hrs. is 1380 psi. Ran 4-12/8" to 2885' and cmtd w/50 sx Class C w/16% gel and 3% salt and 60 sx Class C latex. Plug down @ 12:24 p.m. 5-19-66.

Pressure tested csg. 30 min. @ 800 PSI.

5-24-66 Perforated one 1/2" hole @ 2690, 2679, 2671, 2659, 2644, 2632, 2626, 2622, 2599, and 2589'.

5-25-66 Acidized perfs w/2000 gals. 15% acid using ball sealers.

5-26-66 Perf two 1/2" holes @ 2690 and one 1/2" hole @ 2599'. Treated w/500 gal. acid 25,000 gals. gelled fresh water and 24,000# 20-40 mesh sand. Treated @ 3200;psi @ 22.6 BPM. ISIP - 2350 psi.

5-28-66 Ran tubing, pump, and rods and set pumping unit.

5-31-66 Commenced recovering load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE June 1, 1966

APPROVED BY M. L. Armstrong TITLE Manager, Artesia Division DATE JUN 6 1966

CONDITIONS OF APPROVAL, IF ANY:

