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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1266 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name G-J West Coop. Ut. |
| 2. Name of Operator Tenneco Oil Company ✓ | 8. Farm or Lease Name G-J West Coop. Ut. |
| 3. Address of Operator P. O. Box 1031, Midland, Texas | 9. Well No. 32 |
| 4. Location of Well UNIT LETTER J, 1980 FEET FROM THE East LINE AND 1980 FEET FROM the South LINE, SECTION 21 TOWNSHIP 17 South RANGE 29 East NMPM. | 10. Field and Pool, or Wildcat Grayburg-Jackson |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Perf & treat additional pay <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14-16/66 Pulled rods & tubing.
Perforated one 1/2" hole at each of the following depths:
2397, 2399, 2401, 2903, 2410, 2411 & 2412.
Set retrievable bridge plug @ 2508.
Treated perfs 2397-2412 w/20,000 gal gelled water & 30,000#
20-40 mesh sand. Spear headed 250 gal MCA ahead of treatment.
Pulled bridge plug.
Ran tubing, pump & rods. Commenced pumping load.
Producing interval is now perfs 2397-2412 & 2589-2690.

RECEIVED

JAN 6 1967

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|--|------------------------|
| SIGNED <u>J. F. Carnes</u> | TITLE <u>District Petroleum Engineer</u> | DATE <u>1-4-67</u> |
| APPROVED BY <u>W. A. Gressett</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>JAN 6 1967</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |