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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 9563, B 10714, B 1266, B 255, B 514	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tenneco Oil Company	3. Address of Operator Box 1031, Midland, Texas 79701	4. Location of Well UNIT LETTER J, 1980 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			12. County Eddy

7. Unit Agreement Name G-J West Coop. Unit
8. Farm or Lease Name
9. Well No. 32
10. Field and Pool, or Wildcat Grayburg-Jackson

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PROCEDURE:

1. Pull rods & tubing. Move off pulling unit.
2. Perforate zones of interest w/one 3/8" jet per interval.
Lovington Sand, 2553, 2543, 2533, 2521, 2517 Anderson Zone 3, 2334, 2331, 2328
Premier, Perforated and Producing Anderson Zone 2, 2317
Anderson Zone 6, 2386 Anderson Zone 1, 2300, 2296, 2292
Anderson Zone 5, 2371, 2369 Metex Zone 2, 2276, 2267
Anderson Zone 4, 2360, 2356

A blocking agent will have to be used across The Premier Zone in this well.

Set retrievable bridge plug & wire line between Oolitic & Lovington Zones.

3. Frac down csg. w/50,000 gals. gelled water & 75,000# 20-40 Sand. Overflush w/10 BW.
4. Shut-in a minimum of 12 hours.
5. Bleed off pressure, run tbg. w/retrievable head & recover bridge plug.
6. Run tbg. & rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carnes</u>	TITLE <u>District Production Foreman</u>	DATE <u>7-3-67</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>1967</u>
CONDITIONS OF APPROVAL, IF ANY:		