

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

Form No. 1  
Revised 1-1-77

Operator <b>Tenneco Oil Company</b>		Pool <b>Grayburg Jackson (SRQSA)</b>		County <b>Eddy</b>	
Address <b>7990 IH 10 West</b>		<b>San Antonio, TX 78230</b>		Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)	
LEASE NAME <b>Grayburg Jackson Coop Ut</b>		WELL NO. <b>14</b>		LOCATION U S T R	
		<b>32</b>		<b>F</b>	
		<b>46</b>		<b>B</b>	
		<b>28</b>		<b>21</b>	
		<b>17</b>		<b>17</b>	
		<b>29</b>		<b>29</b>	
		<b>6-26-83</b>		<b>6-04-83</b>	
		<b>6-05-83</b>		<b>P</b>	
		<b>P</b>		<b>P</b>	
		<b>P</b>		<b>P</b>	
		<b>CHOKE SIZE</b>		<b>TBG. PRESS.</b>	
		<b>DAILY ALLOW-ABLE</b>		<b>Scheduled</b>	
		<b>LENGTH OF TEST HOURS</b>		<b>Completion</b>	
		<b>WATER BBL'S</b>		<b>PROD. DURING TEST</b>	
		<b>GRAV. OIL</b>		<b>OIL BBL'S</b>	
		<b>GAS M.C.F.</b>		<b>GAS - OIL RATIO CU.FT/BBL</b>	
		<b>2</b>		<b>34</b>	
		<b>3</b>		<b>34</b>	
		<b>2</b>		<b>34</b>	
		<b>5</b>		<b>4</b>	
		<b>33</b>		<b>13</b>	
		<b>6600/1</b>		<b>3250/1</b>	
		<b>-</b>		<b>-</b>	

RECEIVED  
JUL 14 1983  
O. C. D.  
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Robert A. Little*  
(Signature)  
Production Engineering Supervisor

July 8, 1983 (Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

