

**NEW MEXICO
OIL CONSERVATION COMMISSION**

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

September, 1966

No. 2 34

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 9/8/66

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL)


Effective 9/1/66, an allowable of 28 barrels of oil
per day or a total of 840 barrels for the month is
hereby assigned to the Tenneco Oil Co., State I #25-F,
21-17-29, Grayburg Jackson Pool.

MLJ/jw

Tenneco Oil Co.,

TMM

OIL CONSERVATION COMMISSION



SUPERVISOR, DISTRICT NO. 2

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	GAS	1
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SEP 8 1966

I. Operator **Tenneco Oil Company** **O. C. C. ARTESIA, OFFICE**

Address **P. O. Box 1031 Midland, Texas**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
State "I"	B-1266	25	Grayburg Jackson San-Andres	State, Federal or Fee State
Location				
Unit Letter	F	1980	Feet From The north	Line and 1980 Feet From The west
Line of Section	21	Township	17-S	Range 29-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Co.	P. O. Box 1510 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Pet. Co.	Rm B-2 Phillips Bldg. Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	22	17-S	29-E	Yes	at completion
					Well produces into existing facility.	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-2-66			2900		2854'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
	San Andres		2632		2710			
Perforation	One 1/2" @ 2632, 2648, 2650, 2659, 2677, 2679, 2683, 2685, 2691, & 2693.				Depth Casing Shoe			
					2908			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8		362		200			
6-3/4	4-1/2		2908		210			
4-1/2 Casing	2-3/8		2710		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-30-66	8-31-66	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	60 psi	60 psi	open 2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
48 bbls.	28	20	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


A. W. Lang
District Production Superintendent
September 2, 1966

OIL CONSERVATION COMMISSION

APPROVED **SEP 8 1966**, 19_____
BY **W. A. Sessett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

State "I" No. 25
Unit F, Section 21
T-17-South, R-29-East
Eddy County, New Mexico

Copy 4

DEVIATION SURVEYS

<u>Depth</u>	<u>Degrees of Deviation</u>	<u>Depth</u>	<u>Degrees of Deviation</u>
500	1/2		
999	3/4		
1492	3/4		
1987	1/2		
2477	1		
2900	1		

RECEIVED

SEP 6 1966

5 11 31
AUG 21 1966

AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared A. R. Gibson, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Drilling Foreman and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.

A. R. Gibson
A. R. Gibson

Sworn to and subscribed before me this 2nd day of September, 1966.

Jeannie Ozgur Notary Public in and for Midland County, Texas
My Commission Expires June 1, 1967