

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 16 1983

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-514

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name G J West Coop Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator 7990 IH 10 West San Antonio, Texas 78230	9. Well No. 19
4. Location of Well UNIT LETTER C 2173 FEET FROM THE West LINE AND 467 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 17S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3559 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- MIRU PU
- Nipple down injection head.
- Nipple up 5000 psi BOP.
- Unseat packer and pull 2507' of 2 3/8" tubing.
- TIH and set cast iron bridge plug at 2400'.
- Unlatch tubing from bridge plug, pick up on tubing, and circulate hole clean w/treated water.
- Pressure up to 500 psi on bridge plug. POOH.
- Completely fill production casing w/treated water.
- ND BOP.
- NU well head.
- Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. McArthur TITLE Production Engineering Supv. DATE May 11, 1983

APPROVED BY M. H. H. H. TITLE OIL AND GAS INSPECTOR DATE MAY 17 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.C.O.D. at sufficient time to witness

Testing Bridge Plug