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No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF mensured at a pressure have of 15.025 psin and a temperature of 60° F. Specific gravity has will be 0.60. Report ensing pressure in lieu of tubing pressure for any well producing through casing. Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		West Coop	LEASE NAME	Cperator Tenneco 0il Company Address 1200 Lincoln Tower Building,	
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I hereby certify that the above information is true and complete to the best of my know- ledge and helief.		· · · · · · · · · · · · · · · · · · ·	WATER BBLS,	Comp	
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