NO. OF COPIES RECEIVED		5	
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FILE		1-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1122		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS		5 F	CEIVED
OPERATOR 2		K L	OLIVED
I. PRORATION OFFICE			
Operator 041 C		SI	EP 1 2 1966
Tenneco Oil Compa	ny		
	dland Towns	!	O. C. C.
Reason(s) for filing (Check proper be	dland, Texas	Other (Please explain)	TESIA, OFFICE
New Well	Change in Transporter of:	Office (1 rease explain)	
Recompletion	Oil Dry Ga	, c	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL ANI	n LEASE		
Lease Name		me, Including Formation	Kind of Lease
State "N'	B-10714 6 Grav	lind. yburg Jackson Son Andres	State, Federal or Fee State
Location		Pulg vituasun jaan muitea	State
Unit Letter 0 ; 560	Feet From The Wouth Lin	te and 1980 Feet From	The east
Line of Section 16 T	Cownship 17-S Range	29-E , NMPM,	Fddy County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
The Permian Corporation	on.	P. O. Box 33 3116	Midland Tomos
The Permian Corporation Name of Authorized Transporter of Co	Casinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	P 16 17-S 29-E	No	
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA			
Danismata Tana of Camalat	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	$\operatorname{tion} + (\Lambda) + \mathbf{v} + \mathbf{v}$	1	1 1
	X	X	<u> </u>
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded 6-23-66	Date Compl. Ready to Prod. 8-1-66		P.B.T.D. 2700
Date Spudded	Date Compl. Ready to Prod. 8-1-66	Total Depth	
Date Spudded 6-23-66	Date Compl. Ready to Prod. 8-1-66	Total Depth 2700	2700 Tubing Depth
Date Spudded 6-23-66	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation	Total Depth 2700 Top Oil/Gas Pay	2700 Tubing Depth
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres 2575-2700	Total Depth 2700 Top Oil/Gas Pay 2575	2700 Tubing Depth
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres 2575-2700	Total Depth 2700 Top Oil/Gas Pay	2700 Tubing Depth 2553 Depth Casing Shoe 2575
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres 2575-2700	Total Depth 2700 Top Oil/Gas Pay 2575	2700 Tubing Depth 2553 Depth Casing Shoe
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole HOLE SIZE 11"	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres 2575-2700 TUBING, CASING, AND	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD	2700 Tubing Depth 2553 Depth Casing Shoe 2575
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres 2575-2700 TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole HOLE SIZE 11"	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres e 2575-2700¹ TUBING, CASING, AND CASING & TUBING SIZE 8-5/8¹¹ 4-1/2	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET 358	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT 200
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole HOLE SIZE 11" 6-3/4	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres e 2575-2700¹ TUBING, CASING, AND CASING & TUBING SIZE 8-5/8¹¹ 4-1/2	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET 358 2575	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT 200 100
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole HOLE SIZE 11" 6-3/4 4-1/2 casing	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres 2575-2700 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET 358 2575 2575 2573	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT 200 100 Tubing
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole HOLE SIZE 11" 6-3/4 4-1/2 casing V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres e. 2575-2700 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2 8 2-3/8 FOR ALLOWABLE (Test must be a able for this de	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET 358 2575 2575 2575 fter recovery of total volume of load oil epth or be for full 24 hours)	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT 200 100 Tubing and must be equal to or exceed top allows
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Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole HOLE SIZE 11" 6-3/4 4-1/2 casing V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8-25-66 Length of Test 24 hrs.	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres e. 2575-2700¹ TUBING, CASING, AND CASING & TUBING SIZE 8-5/8¹¹ 4-1/2 8 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 8-26-66 Tubing Pressure 20 ps1	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET 358 2575 2553 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 20 psi	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT 200 100 Tubing and must be equal to or exceed top allowers, etc.) Choke Size Onen 2"
Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole HOLE SIZE 11" 6-3/4 4-1/2 casing V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8-25-66 Length of Test 24 hrs. Actual Prod. During Test 49 bbls.	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres e 2575-2700¹ TUBING, CASING, AND CASING & TUBING SIZE 8-5/8¹¹ 4-1/2 8 2-3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 8-26-66 Tubing Pressure 20 psi Cil-Bbls.	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET 358 2575 2553 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure 20 psi Water-Bbls.	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT 200 100 Tubing and must be equal to or exceed top allows ft, etc.) Choke Size Open 2" Gas-MCF
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Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc.) Perforations None Open hole HOLE SIZE 11" 6-3/4 4-1/2 casing V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8-25-66 Length of Test 24 hrs. Actual Prod. During Test 49 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres e 2575-2700 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bbls. 8 Length of Test Tubing Pressure Tubing Pressure	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET 358 2575 2553 fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Pump) Casing Pressure 20 psi Water-Bbls. 41 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT 200 100 Tubing and must be equal to or exceed top allows ft, etc.) Choke Size Open 2" Gas-MCF TSTM Gravity of Condensate Choke Size
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Date Spudded 6-23-66 Elevations (DF, RKB, RT, GR, etc., Perforations None Open hole HOLE SIZE 11" 6-3/4 4-1/2 casing V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8-25-66 Length of Test 24 hrs. Actual Prod. During Test 49 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. 8-1-66 Name of Producing Formation San Andres e 2575-2700 TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2 9 2-3/8 FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Complete Complet	Total Depth 2700 Top Oil/Gas Pay 2575 CEMENTING RECORD DEPTH SET 358 2575 2553 fter recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas lings) Pump Casing Pressure 20 psi Water-Bbls. 41 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA SEP 1 2 196 APPROVED BY OIL AND GAS INCOME.	2700 Tubing Depth 2553 Depth Casing Shoe 2575 SACKS CEMENT 200 100 Tubing and must be equal to or exceed top allowers ft, etc.) Choke Size Open 2" Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION 66 , 19
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	(Signature)	
V	District on Descriptions	37

District Production Engineer

(Title)

September 8, 1966
(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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