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OPERATOR		4
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 17 1967

I. Operator
Ryder Scott Management Company
Address
922 8th Street, Wichita Falls, Texas 76301
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parke	Well No. 5	Pool Name, Including Formation Square Lake G. S. A.	Kind of Lease State, Federal or Fed. Fed.	Lease No. LC 629029 J
Location Unit Letter G ; 1874 Feet From The N Line and 1874 Feet From The E Line of Section 3 Township 17S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Drawer 1267, Ponca City, Okla. 74602			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa, Okla. 74102			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 3	Twp. 17S	Rge. 30E
Is gas actually connected?		When Now being connected		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/19/66	Date Compl. Ready to Prod. 2/8/67		Total Depth 3144'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3747 Gr	Name of Producing Formation G. S. A.		Top Oil/Gas Pay 2864'		Tubing Depth 3144'			
Perforations 2864' - 70' 2900' - 12'	24 holes 48 holes	2999' - 3004'	21 holes		Depth Casing Shoe 3143			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
16"	13"		30'		To Surface			
13"	8-5/8"		485'		To Surface 100 Sacks			
7-7/8"	5-1/2"		3143'		To Surface			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/8/67	Date of Test 2/8/67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 25	Oil-Bbls. 21	Water-Bbls. 4	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Sussert
(Signature)
Agent
(Title)
Feb. 17, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED W. A. Sussert, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.