## CORRECTED REPORT

- Contract Laboratory	
UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Form Approved.  Budget Bureau No. 42-R1424  5. LEASE  LC-028731-B  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  RECEIVED  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME MAY 0 6 1983
1. oil well  other  2. NAME OF OPERATOR  Marbob Energy Corporation  3. ADDRESS OF OPERATOR  P.O. Dr. 217, Artesia, N.M. 88210  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 1980 FNL 660 FWL  AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	9. WELL NO.  17  ARTESIA, OFFICE  10. FIELD OR WILDCAT NAME  Grbg Jackson SR Qn Grbg SA  11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA  Sec. 14-175-29E  12. COUNTY OR PARISH BLAND.  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  3590' GR  (NOTE: Report results of multiple completion or zone change on Form 9-330.)  all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*  5. 2436-46' w/1000 gal. 15%
Subsurface Safety Valve: Manu. and Type	Set @Ft.

AT SURFACE: 1980 FNL 660 FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	12. COUNTY OR PARISH 13. STATE Eddy N.M.
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3590' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent Well was TA. Cleaned out to TD, acidized perf	rectionally drilled, give subsurface locations and to this work.)*
NE; fraced w/1000 bbl. gelled water, 25,000# 2 sand, returned to production.	00/40 sand, 16,000# 10/20
same, returned to production.	•
Request allowable of 2 bbl/day.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED anah. ( TISE Production C)	erk 5/3/83
(This space for Federal or State office	e use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE