

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st St.
Artesia, NM 87003
9210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980'FNL & 330'FWL of Section 7-T17S-R31E

5. Lease Designation and Serial No.

LC-029435A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J.L. Keel "A" #15

9. API Well No.

30-015-20014

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

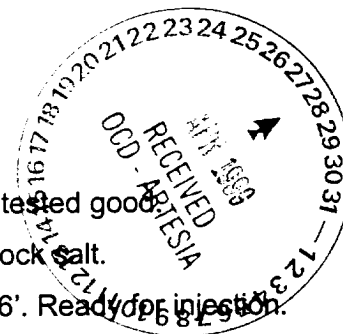
Converted to water injection well as follows:

4/16/99 – Run bit and scraper to 3220'. Reverse circulate wellbore clean.

4/17/99 – Tested RBP at 3240' to 3000 psi, tested good. Tested casing to 300 psi, tested good.

4/19/99 – Acidize perforations 2798'- 3180' with 3000 gals 15% HCl acid + 6000# rock salt.

4/20/99 – RIH with injection packer, SN and 2 3/8"(IPC) tubing. Set packer at ±2726'. Ready for injection.



ACCEPTED FOR RECORD

APR 27 1999

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed

Charles H. Carleton

Title Sr. Engineering Tech.

Date April 21, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

