UNITED STATES IN ULBITUMP ANHINGERALEM DEPARTMENT OF THE INTERMORPHICAL PROPERTY OF THE INTER

Budget Bureau No. 42-R1424

5. LEASE DENIGNATION AND SERIAL NO

C/SF

GEOLOGICAL SURVEY Artesia, NM 88211

LC - 02373 | -RECEIVED

CI	INDDA	NOTICES	A NID	DEDODIC	ON WELLS	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to depend or purple back to a different reservoir.

MAY - 3 1982

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1. OIL S GAS OTHER	7. UNIT AGREEMENT NAME O. C. D.
2. NAME OF OPERATOR	8. FARM OR LEASE NAME SAN OFFICE
Sun Exploration & Production Company	M. Dodd "B"
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 1861, Midland, Texas 79702	18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface At surface	Grayburg, Jackson Queen
Unit Letter K, 1980' FWL & 1980' FSL CH & GAS	11. SEC., T., E., M., OR BLK. AND SUEVEY OR AREA
U.S. GEOLUGICAL SURVEY POSWELL NEW MEXICO	S-14, T-17-S, R-29-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3611' DF	Eddy New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			1	SUBSEQUENT REPORT OF:		
TEST WATER SHCT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of m Completion or Recompletion	REPAIRING WELL ALTERING CASING ABANDONMENT* X pulliple completion on Well Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 3-24- DIG out cellar, install steel mats. Open well'to pit, LOON 2" back flowing approx. 6 BPH.
 - 3-25 MIRU. NU BOP. Rise. PKR 2410. SD Well back flowing Tbg & csg. LOON to PIT.
 - 3-26 POH w/ 2-3/8 tbg. Left 3 jts & PKR in hole, RIH w/ 4½ WL gage ring.
 TA'G to P 2-3/8 Tbg 2310', RIH w/ GO WL CIBP attempt set CIBP 2300. Unable to pull loose from CIBP. Pull out rope socket POH w/ electric WL. Left Go WL set tool in hole.
 - 3-27 RIH w/ 3-3/4". Bowen over shot w/ 1-7/16" grapple, Hyd. Jars, Bumper sub, 4- 3-1/16 DC's, 2-3/8 Tbg. TAG & latch Fish @ 2285. Pick up on fish, fish came loose, water flow stopped, POH w/ overshot & 2-3/8 tbg. Rec. all fish RIH w/ WL dump bailer. Dump 4 sx cmt top CIBP 2300. Perf 4- ½" sqz. Holes at 1000.
 - 3-28 RIH w/ $4\frac{1}{2}$ Baker FBPKR & 2-3/8 WS, set PKR @ 600'. EIR @ $4\frac{1}{2}$ BPM at 200 PSI circ between $4\frac{1}{2}$ csg. 8-5/8" csg. Rlse PKR reset at 315', Test csg.@200# Held OK) Circ between $4\frac{1}{2}$ & 8-5/8. Dig out cellar found hole in 8-5/8 5' down.
 - 3-30 POH w/ FB PKR & 2-3/8 WS RIH w/ OE 2-3/8 to 2170 Mix & Pump 50 sx "C" 2170-1529. POH w/ 12-3/8.WOC.
 - 3-31 RIH w/ 4½" "AD-1". Tension PKR 2-3/8 Tbg set Pkr 315', Pump 50 sx class "C" cmt, plug perfs 1000 Displ to 600', w/ circ out 8-5/8 csg. Rlse PKR POH w/ Ad-1 ten PKR 2-3/8 tbg. Tag cmt62' w/ WL Perf 4 sqz holes; 570'. RIH w/ 4½ Ten. PKR. 2-3/8 tbg. Set PKR 315.Mix & Pump 50 sx Class "C" cmt. Perfs 570' Disp cmt to 400' w/ circ. out 8-5/8
- 4-1 Press test 4½ csg to 1000# Lower tbg & tag @ 320'. POH w/ tbg. Perf sqz shot @ 200', mix & pump 50 sx class "C" neat displace to 150' w/ full cir out

8. I hereby certify that the foregoing is time and correct	TITLE _	Acct. Assist II	DATE	4/8/82 + £P-2
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _	D) 居民 27 1982	DATE _	Poster A

Mary Dodd "B"

4-1 cont.. Surf csg. Cir no cmt.

4-2 Pressure test $4\frac{1}{2}$ to 1000# OK - No Circ or Fluid coming out of 8-5/8" surf mix 10 sx Plug @ surface - Install Dry Hole Marker.

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