- N. M. O. C. C. COP*

SUBMIT I RIPLICATE* (Other ins... actions on

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

reverse side)	30-015-20027
	5. LEASE DESIGNATION AND SERIAL NO.
JAY 19	LC 028731-B

	GLOLO	GIOAL DOILL			ソ・		· •	
APPLICATION	FOR PERMIT	O DRILL, I	DEEPEN	, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
a TYPE OF WORK	LL []*	DEEPEN [R PLUG BA		7. UNIT AGREEMENT 1	NAME	
b. TYPE OF WELL OIL GA	S OTHER		SINGI ZONE	MULTIP	LE _	8. FARM OR LEASE NA		
2. NAME OF OPERATOR Sunray DX 011				MAR		9. WELL NO.	<u> </u>	
3. Address of Operator P. O. Box 141	6, Roswell, Ne	w Mexico		A. A.		10. FIELD AND POOL,	OR WILDCAT	
1. LOCATION OF WELL (Re			th any Stat	e requirements.*)		Square Lei	(a	
At surface	0' FWL of Sect			_		11. SEC., T., R., M., OR AND SURVEY OR A	REA	
						Sec. 11, T-1		
4. DISTANCE IN MILES A 5 Hiles West	of Loco Hills,					Eddy	New Mexic	
LOCATION TO NEAREST PROPERTY OR LEASE L	DISTANCE FROM PROPOSED* OCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		1480			OF ACRES ASSIGNED HIS WELL 40		
18. DISTANCE FROM PROPORTO NEAREST WELL, DIOR APPLIED FOR, ON THE	OSED LOCATION* RILLING, COMPLETED,	1320'	19. PROPO	27001		RY OR CABLE TOOLS		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*	
23.]	PROPOSED CASI	NG AND C	EMENTING PROGR	АМ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8	24#		500		250ex		
7 7/8"	4 1/2	9.5#		2700	-	250 ex		

- 1. Move in rotary rig and spud.
- 2. Drill 12 1/4" hole to approx. 500'. Set 8 5/8" 24# J-55 casing and cement with 250 sxs reg. cmt. 2% CaCl. Circ cmt to surface. WOC 18 hrs. Test to 1000 psig for 30 min.
- 3. Drill 7 7/8" hole to approx 2700' and run open hole logs.
- 4. After TD is reached, rum 4 1/2" csg to 2700'. Cat with 250 sx Incore Posmix, 2% Gel. WOC 24 hrs. Test to 1000 psig for 30 min.
- 5. Complete as required.

NOTE: This is a secondary development well in the SDX Metex Flood and will be completed as a producer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.		
SIGNED John Hasting John Hast	tings District Engineer	DATE 0 3-17-67
(This space for Federal or State office use)		EIVE
PERMIT NO.	APPROVAL DATE	AR 20196 SURVEY GEOLOGICAL WE'M MEETING REESIA. WE'M MEETING
APPROVED BY APPROVAL, IF ANY:	TITLE	CEOLOGIA PARTIE
MAR & BEEKINA:	n. 5	RIESIA
R. E. BEEKIMA.	*See Instructions On Reverse Side	•

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 14. Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease M.		••		Well No.	
SUNRAY	D-X OIL COM	T	MARY DODD "B"			19		
Unit Letter	Section	Township	Romore		County	_	 -	
M.	11	17 Ѕоитн	29	EAST	L	EDDY		
Actual Footage Loc		C = 1	660	-		Wes		
660 Ground Level Elev.	feet from the Producing For	SOUTH line and	660	feet	t from the	WEST In	line Dedicated Acreage;	
3613.85	Met			Lare	LSV		40 Acres	
		ted to the subject we	А					
1. Outline in	e acreage dedica	ted to the Bublect we	il by colore	a pencii o	i nachuic	marks on the	plat below.	
	nan one lease is nd royalty).	dedicated to the well	, outline ea	ch and ide	ntify the o	wnership the	ereof (both as to working	
		ifferent ownership is o mitization, force-pooli		the well,	have the i	nter es s S f	RIEWICK E. Donsoli-	
Yes	☐ No If ar	nswer is "yes;" type o	f consolidati	ion		MA	R 2 1 1967	
If answer	is "no." list the	owners and tract deac	riptions which	ch have ac	tually hee	n consolidat	ed (Use feverse side of	
this form i	f necessary.)		L		,	ARTS	BIA, BEFFICE	
No allowai	ble will be assigne	ed to the well until all	interests he	ve been c	onsolidate	ed (by comm	unitization, unitization,	
· . •	ling, or otherwise)	or until a non-standar	d unit, elimi	nating suc	h interest:	s, has been a	pproved by the Commis-	
sion.			···			, 		
<u></u>	1		1	· · · · · ·			CERTIFICATION	
	J		i i					
	I Ž		i			I hereby ce	rtify that the information con-	
	ı		1			tained here	in is true and complete to the	
	!		i			best of my	knowledge and belief.	
	ļ		1					
	1					×orde,	/+·	
	+		 -			John H	ish John Hastings	
	1		1		i	position Dia	trigt Engineer	
	1		· 1		į	Company	CLIAC Engineer	
	i		ĺ				ay DX Oil Company	
	i		1		200	Date		
	1		Sign	EEN OF	10 h	Marc	h 17, 1967	
				ATE OA	1	}	40	
	!		PRO		15		WELL	
	1		ايما	676		I heraby c	ertificial the well location	
	1				0/~//	shown on	and single and the state of the	
	i		1/2 X 1	Ku ust	% // I	under my se	country with best of my	
[.]	1	,			169/	is true and	corner to the best of my	
	1			OHN W.		knowledge	Si Civilly Have	
			+			À.	Mike	
			1			Date Surveyed	· ₹	
660'0			i ļ			3-15-	67	
	l		1		1	and/or I and 9	rofessional Engineer	
99			!			0	in WWest	
i	ļ		ł			Y 20	muaca	
						Certificate No	o. 676	
0 330 660	90 1320 1650 186	0 2310 2640 2000	1500	1000 8	00 0	1	676	

