ubmit 5 Cepies Appropriate District Office <u>DISTRICT 1</u> -O. Box 1980, Hobbs, NM 88240	State of New Jergy, Minerals and Natura	al Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos F.d., Aztec, NM 87410	OIL CONSERVAT P.O. Box Santa Fe, New Mex REQUEST FOR ALLOWABL	. 2088 .ico <b>87504-2088</b>	DEC 16 '88 O. C. D. OABTESIA, OFFICE	
I. Operator RAJ WESTAL	TO TRANSPORT OIL	AND NATURAL GAS	Well API No. 30 - 015 -	20073
Reason(s) for Filing (Check proper box)         New Well         Recompletion         Change in Operator         If change of operator give name address of previous operator	Change-in Transporter of:       Oil     []       Dry Gas       Casinghead Gas	XI Other (Please explain) GAS Connect		
r -	$\frac{1}{2480}$ Wett No. Poot Name, Includin $\frac{1}{6}5  6-512 - JACK$ $= 2480$ Feet From the M		Feet From The	VEST Line
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil T EV AS - A/Fell MUXICO	ghead Gas [X] or Dry Gas []	Address (Give address to which a Rod Box 252 R	pproved copy of this for Abbs NP approved copy of this for CRLA When ?	$\mathcal{M}  SF2 \neq 0$ m is to be sent) TX $\mathcal{T}^{\mathcal{H}T2S}$
IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	from any other lease or pool, give comming! Oil Well   Gas Well	ing order number:	Deepen   Plug Back           P.B.T.D.   Tubing Dept	Same Res'v Dilf Res'v
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Pos 12	GACKS CEMENT T ID-3 -23-88 JJ GT: CON
Date First New Oil Run To Tank	recovery of total volume of load oil and mus Date of Test	it be equal to or exceed top allows Froducing Method (Flow, pump Casing Pressure		for full 24 hours.)
Length of Test Actual Prod. During Test	Tubing Pressure     Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of	Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size	c
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the roles and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date ApprovedDEC 1 9 1988 ByOriginal Signed By		
Signature KANDALL IARRIS Printed Name / 12/15/88 Date	6-E-0206157 Little 67 <sup>17</sup> -2370 Lot phone 23	Title	Mike William	ns 

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. H. III, and VI for abmoss of opsicator, well name or number, transporter, or other such changes