N.M. O. C. C. CUPT

ITED STATES DEPARTMENT OF THE INTERIOR Verse side)

| SUBMIT IN T | |
|------------------|---|
| (Other instruct. | _ |

5. LEASE DESIGNATION AND SERIAL NO.

| LC 029395 | - B | |
|-----------|------------|--|
|-----------|------------|--|

| | GEOLOGICAL SURVEY | | | | |
|--------|-------------------|-----|----------------|----|-------|
| SUNDRY | NOTICES | AND | REPORTS | ON | WELLS |

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

| _ | Use "APPLICATION FOR PERMIT—" for such proposals.) | | |
|-------------|---|---|------------|
| 1. | OIL GAS WELL OTHER NAME OF OPERATOR | 7. UNIT AGREEMENT NA | ME |
| | Sinclair Oil & Gas Company | Turner "B | |
| 3. | P. O. Box 1920, Hobbs, New Mexico 88240 | 9. WELL NO. 79 | |
| 4. | P. O. Box 1920, Hobbs, New Mexico 88240 c. | 10. FIELD AND POOL, OF | |
| | 1980' fr the West line and 2050' from the South line. | 11. SEC., T., R., M., OR SURVEY OR AREA 20-T17S-R | |
| 14 | . PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OF PARISH | New Mexico |
| 1 6. | Check Appropriate Box To Indicate Nature of Notice Papert of O | shae Data | · |

RFI

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | | |
|--|---|---|---|--|
| FRACTURE TREAT SHOOT OR ACIDIZE | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING | REPAIRING WELL ALTERING CASING ABANDONMENT® | |
| (Other) | CHANGE PLANS | (Other) Core, log, run (Nore: Report results Completion or Recomple | of multiple completion on Well&treat. | |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) | | | | |

17

Core 3490-3530 Total Depth. Ran Electric logs. 1-13-68 to Drilled 5' section 3485-90'.

1-15-68

Ran 7"OD 20# J-55 casing set @ 3530' and cemented w/500 sks. cement. (400 sks. 1-16-68 Incor 50/50 Pos A, 4% Gel, 1/4# Flocele. slurry wt. 13.6 plus 100 sks. Incor w/100 gals. laytex, 1/4# Flocele. Slurry Wt. 14.6#). Preceded by 500 gals. mud sweep. Did not Circulate. Temperature survey indicated top cement 1300' from surface. WOC 24 hrs.

1-17-68 Pressure tested casing to 1000# for 30 mins. Tested 0.K.

Jet perforated Grayburg (Metex) 2890', (Square Lake) 2929-30-31-44-45-46', (Premier) 3026-28-30-32-49-81-83-85', 3119-3124' w/34 = 3/8" holes.

Acidized Premier perfs. 3026-49' w/500 gals. M.A. Max. Press. 2600#, Min. Press. 1-2**0**-68 1950# @ 3.3 BPM. Acidized Square Lake perfs. 2929-46' w/500 gals. Mad Acid Max. Press. 3800#, Min. Press. 2000# @ 5.2 BPM. Acidized Hetex Perfs. 2890' w/ 250 gals. M.A. Max. Press. 3900#, Min. 2400# @ 3.1 BPM.

Sand Water Frac Grayburg Perfs. 2890'-3124' w/35,000 gals. gelled brine & 35,000# sand in 2 stages using 12 B.S. Max. Press. 3100#, Min. 3000# 29.1 BPM. ISIP 1600#, 10 mins. SIP 1300#. Ran 2-7/8"OD tubing to 2905 w/seat nipple @ 2870'. Put on Pump.

On potential test 24 hours ending 12:00 Noon 1-26-68 pumped Grayburg perforations 2890-3124' 67 BNO Gvty 34.6 plus 102 BLW w/GOR 670:1.

| 18. I hereby certify that the foregoing is true and correct | | | A 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | |
|---|-------|----------------|---|--|
| SIGNED TO THE SIGNED | TITLE | Superintendent | 1-26-68 | |
| (This space for Federal or State office use) | | | | |
| APPROVED BY | TITLE | | DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | |
| PUT | ÷ | | | |

*See Instructions on Reverse Side

USGS, Artesia, New Mexico, cc: Regional Office, cc: file