

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE (DATE)
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

MS-2747

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	FEB 27 1968	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR WINDFOHR OIL COMPANY	O. C. C. ARTESIA, OFFICE	8. FARM OR LEASE NAME Jackson "B"
3. ADDRESS OF OPERATOR 1202 First National Bank Bldg., Fort Worth, Texas 76102		9. WELL NO. 28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from South and 1980' from East lines of Sec. 24-17S-30E.		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson, GB-8A
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-17S-30E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Grayburg (Premier Zone)

On Jan. 16 and 17th, 1968, treated well as follows:

3175-77 - Acidized with 250 gallons. Fraced with 4,000 gals. radifrac and 3,000 # sand. Treated at 8.3 barrels per minute at 1400-1600 psi.

3158-60 - Used same treatment as above. Treated at 12.5 barrel per minute at 1400-1700 psi.

3136-38 - Used same treatment as above. Treated at 14 barrels per minute at 1800-2100 psi.

3109-11 - Used same treatment as above. Treated at 14.3 barrels per minute at 1700-1900 psi.

Seven Rivers Zone

On Jan. 24, 1968, treated perforations at 2,000' to 2,040' with 1,000 gallons of acid and fraced with 30,000 gallons of Redi-frac plus 45,000# sand. Treated at 27.4 barrels per minute at 2600-2900 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph L. Gray TITLE Consulting Engineer. DATE Feb. 23, 1968

(This space for Federal or State office use)

TITLE _____

APPROVED

FEB 26 1968

R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
FEB 26 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED
MAY 19 1970
MAR 19 1970
MAR 19 1970