Supersedes Old C-104 and C-110

NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator WINDFORR OIL COMPANY Address 1202 First National Bank Building, Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Off Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Legse No. Jackson "B", Tract #2 28 State, Federal or Fee Grayburg Jackson-GB-SA Federal NM-2747 Location 0 ; 660 Feet From The <u>South</u> Line and <u>1980</u> Line of Section 24 Township 17S Range 30R , NMPM, County Eddy Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company Box #1510, Midland, Texas 79704

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Skelly Oil Company Box #1135, Eunice, New Mexico 88231 Unit Sec. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 25 17S 30E Yes If this production is commingled with that from any other lease or pool, give commingling order number: DHCIV. COMPLETION DATA Oil Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Dec. 20, 1967
Elevations (DF, RKB, RT, GR, etc.) Feb. 22, 1968 3220 3188 Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3645 KB 3090 Wrocker 2296 Grayburg-Premier 3108 Perforations Depth Casing Sho 3109-3177 3220 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4 8-5/8" 5191 200 ax 7-7/8 5-1/2" 32201 450 sx. incor 3090 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Feb. 22, 1968
Tubing Pressure Feb. 21, 1968 Pump Casing Pressure Choke Size 24 hrs.
Actual Prod. During Test Oil-Bbls. Water - Bbis. Ggs - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep

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well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.