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NEW MEXICO OIL CONSERVATION COMMISSION  
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NOV 29 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	59710

SUNDRY NOTICES AND REPORTS ON WELLS ☐ O. B. C.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>Continental "U" State</b>
3. Address of Operator <b>P. O. Box 1861, Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>17-S</b> RANGE <b>29-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Grayburg-Jackson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3577 KB</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) MIRU Pool Co. 9-24-73
- 2.) Pulled 2-3/8" tbg. and loaded hole with 9.5 lb. mud. 9-25-73
- 3.) Spotted 15 sx. cnt. plug @ 2450' to 2300'. 9-25-73
- 4.) Spotted 30 sx. cnt. plug @ 1789' to 1689'. 9-25-73
- 5.) Cut csg. @ 1308' pump 30 sx. cnt. plug 1308' to 1183' pulled csg. clear of cnt. 9-25-73
- 6.) Pulled csg to 600' spotted 35 sx. cnt., did not stay. Respotted 35 sx. plug 600' to 500' across 8-5/8" csg. seat. Plug O.K. & witnessed by commission. 9-26-73
- 7.) POOH w/4-1/2" csg., spotted 10 sx. cnt. in top of hole. 9-26-73
- 8.) Weld cap on 8-5/8" csg. and placed marker. 9-26-73
- 9.) Started flowing salt water. Apparently plugs did not stay in place. 10-9-73
- 10.) MIRU, cut plate, drilled to 370' w/6-3/4" bit. Pulled bit indicated collapsed csg.
- 11.) Ran tbg. and circ. 135 sx. cnt. to surface.
- 12.) Weld cap on 8-5/8" csg., spotted permanent marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 11-28-73

APPROVED BY Susan Messeri TITLE OIL AND GAS INSPECTOR DATE DEC 3 1973

CONDITIONS OF APPROVAL, IF ANY:

