PIGY MIS MINERALS DUPATTIMENT	RECEIN OIL CONSERVA	TION DIVISION	the state of the s
	RECEIV P. O. BOX	X 2088	
BANTA FT	SANTA FE, NEW		
-m.0 K K		• *	
	AUG (01 '195		· · · · · · · · · · · · · · · · · · ·
OIL V	REQUEST FOR	u.	
OAS V	O. C. D. ANTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	•
PERATON A	RTESIA, OFFICE RTEATION TO TRANSI		
Operator			
PHILLIPS PETROLEUM	COMPANY ./		
Address			
	dessa, Texas 79762	Other (Please explain)	
Resson(s) for filing (Check proper bo	Otange in Transporter of:		×
New Yell		Changed from	
	Casinghead Gas Conden	- Phillips Oil Comp	any August 1, 1985
Change in Ownership X			
If change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
and address of previous owner			
DESCRIPTION OF WELL ANI	D LEASE		
Lesse Name	Mell No. Pool Name, Including ro		· • • • • • • • • • • • • • • • • • • •
Keely B 7 sat	23 Grayburg-Jackso	on-SR-Q-G-SA State, Federa	<sup>1</sup> •• Federal 93(b)Tr ⊿
Location			_ · · ·
Unit Letter;;;	2310 Feet From The North Line	e and <u>2310</u> Feet From '	The East
		20 E	Eddy Count
Line of Section 26 T	. mship <u>17-S</u> Range 4	29-Е , ммрм.	
		c	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
		P O Boy 159 Artesis	New Mexico 88210
Navajo Refining Company - Pipeline Division P. O Name of Authorized Transporter of Casinghead Gas for or Dry Gas Address		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company 4001 Penbrook Odessa,		Texas 79762	
	Unit Sec. Twp. Rge.	Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	B 26 17S 29E	Yes	March 6, 1973
	with that from any other lease or pool,	give commingling order number:	
If this production is commingied ( COMPLETION DATA			Plug Back Same Resty, Diff. Res
	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	i Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of producing roundron		
Perforations			Depth Casing Shoe
Periodicina			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			8-9-85
			Chg Up Name
· · · · ·			i i i i i i i i i i i i i i i i i i i
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil other of for full 24 hours)	and must be equal to be exceed top 2.
OIL WELL	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
Date First New Oil Run To Tanks			
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Armai Prod. During Test	Oil-Bbie.	Water-Bbis.	Gas - MCF
second , the warment the			
L			
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Teel	Bbla. Condenante/MMCF	Creatly of Condensate
		Casing Pressure (Shut-1D)	Choke Size
Teeting Method (putot, back pr.)	Tubing Pressure ( Shat-in )	Casing Pressure (Budenze)	
			TION DIVISION
CERTIFICATE OF COMPLIA	NCE	18	
		APPROVED AUG	6 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			L SIGNED
		.BYBY LARRY BROOKS	
		GEOLOCIST - NMOCD ;	
-	0		compliance with RULE 1104.
J. B. Rush		I	wahis for a newly drilled or deeps
Frun		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.	
Production Records Supervisor		il sears taken on the well in acc.	ordence with AUCE 111. Tust be filled out completely for all
	(Tule)	i able on new and recompleted v	A#11#*
July 26, 1985		If the network of the and VI for changes of own	
JULY 20, 1985 (Dote)  Fill out only Sections 1, 11, 11, other such change of co- well name or number, or transporten of other such change of co- Separate Forms C-104 must be filed for each pool in r			tien of other additionals in the
		II Separate Forms C-104 mu	af Da Itten int each hout th unit