						l.	د		
NO. OF COPIES RECEIVED		7						Form	n C-105
DISTRIBUTION	, <u> </u>	-							ised 1-1-65
SANTA FE		-						5a. Indic	cate Type of Lease
FILE "			NEW M	EXICO OIL CO	NSERVATION	COMMISSION		State	eXXX Fe
			COMPLE	TION ORNER	OMPEETIO	NREPORTA	IND LUG	5. State	Oil & Gas Lease No.
U.S.G.S.	<del>1_</del>	-{						B-1	1266
OPERATOR		4		F	EB 22 19	971			
#	<del></del>	L						1111/	
IG. TYPE OF WELL					0. C. C			7. Unit	Agreement Name
	c		GAS Well		TESIAT EF				
b. TYPE OF COMPLET			WELL		U OTHER		<u></u> _	1	or Lease Name
NEW IN WORK			PLUG [ Back	DIFF.				. S	State 21
2. Name of Operator								9. Well i	No.
Mana Resou	irces, I	nc.						1	-
3, Address of Operator									d and Pool, or Wildcat
1216 Harti	ford Bui	lding,	Dallas	, Texas 75	202			Unc	designated
4. Location of Well				*****			-	$\overline{M}$	
_						660			
UNIT LETTERP	LOCATED	660	FEET FR	ом тне	LINE AND	660	FEET FROM		
_	<b>.</b>	-	70	0.0-		///////////////////////////////////////	IIIII.	12. Cour	(/////
THE E LINE OF S	<u>ec.</u> 21	TWP.	./S RGE	. 29E NMF	<u>~ ()))))</u>			Eddy	
								GR, etc.)	19, Elev. Cashinghead 3552
Nov. 20, 197						3563	LD Is , Roto	Teolo	, Cable Tools
20. Total Depth	21.	Plug Back		22. If Multi Many	ple Compl., Ho	Drilled	By		Cubie Tools
10835		10801		Name			→ :	<u>X</u>	25. Was Directiona
24. Producing Interval(s)	, of this com	pietion	1 op, Bottom	Nume					Made
10,748 - 10,8	802 Morr	ow							No
									1
Of The Fleetele and Ot	her Logs Bur			<u>.</u>				2	7. Was Well Cored
26. Type Electric and Ot Camma ray=801			uction -	electric				2	7. Was Well Cored NO
Gamma ray-son					eport all strings	s set in well)		2	-
Gamma ray-son 28.	nic, Dua	l Indu	CAS	ING RECORD (R			NTING REG		-
Gamma ray-son 28. CASING SIZE	nic, Dua	1 Indu 	CAS DEPTH	ING RECORD (R	OLESIZE	CEME		CORD	No
Gamma ray-son 28. CASING SIZE 11 3/4"	MEIGHT I	1 Indu 	CAS DEPTH 75	ING RECORD (R SET H 6		семе 75	nting reg i0 sx c 10 sx	CORD	No
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8"	nic, Dua weight i 24# &	1 Indu _B./FT. 32# 32#	CAS DEPTH 750 3500	ING RECORD (R set h 6 0	OLE SIZE 15" 11"	семе 75 60	60 sx c 10 sx	CORD	No
Gamma ray-son 28. CASING SIZE 11 3/4"	nic, Dua weight i 24# &	1 Indu 	CAS DEPTH 75	ING RECORD (R set h 6 0	OLE SIZE	семе 75 60	i0 sx c	CORD	No
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2"	nic, Dua weight i 24# &	1 Indu _B./FT. 32# 32# .60#	CAS DEPTH 750 3500	ING RECORD (R set h 6 0	OLE SIZE 15" 11"	семе 75 60	60 sx c 10 sx	CORD	NO AMOUNT PU
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29.	nic, Dua weight i 24# &	1 Indu _B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 10834	ING RECORD (R set h 6 0	OLE SIZE 15" 11" 7 7/8"	семе 75 60 30	i0 sx c )0 sx )0 sx	CORD	NO AMOUNT PU
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2"	піс, Dua weight i 24# & 11	1 Indu _B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 1083 RECORD	ING RECORD (R SET H 6 0 4	OLE SIZE 15" 11" 7 7/8"	CEME 75 60 30	0 sx < 0 sx 0 sx	CORD	NO AMOUNT PU
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE	піс, Dua weight i 24# & 11	1 Indu _B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 1083 RECORD	ING RECORD (R SET H 6 0 4	OLE SIZE 15" 11" 7 7/8"	CEME 75 60 30 30.	0 sx < 0 sx 0 sx	CORD Lirc TUBING R EPTH SET	NO AMOUNT PU RECORD
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE 	nic, Dua   weight i   24# &   11   тор	1 Indu -B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 10834 RECORD	ING RECORD (R SET H 6 0 4	OLE SIZE 15" 11" 7 7/8"	CEME 75 60 30 30. 51ZE 2 3/8	60 sx c 00 sx 10 sx 10 sx 10 sx 10 sx	TUBING R EPTH SET 10746	NO AMOUNT PU RECORD
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (A)	nic, Dua weight i 24# & 11 TOP	1 Indu -B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 10834 RECORD	ING RECORD (R SET H 6 0 4	OLE SIZE 15" 11" 7 7/8" T SCREEN 32.	CEME 75 60 30 30. 51ZE 2 3/8	00 sx c 00 sx 00 sx 00 sx 00 sx 3'' cracture	TUBING R PTH SET 10746 , CEMENT	NO AMOUNT PU RECORD T PACKER : 10715
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10,	nic, Dua weight i 24# & 11 TOP	1 Indu -B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 10834 RECORD	ING RECORD (R SET H 6 0 4	OLE SIZE 15" 11" 7 7/8" T SCREEN 32.	CEME 75 60 30. 30. SIZE 2 3/8 ACID, SHOT, F	00 sx c 00 sx 00 sx 00 sx 00 sx 3'' cracture	TUBING R PTH SET 10746 , CEMENT	NO AMOUNT PU RECORD T PACKER 10715 T SQUEEZE, ETC.
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10, 0.43" hole	nic, Dua weight i 24# & 11 TOP	1 Indu -B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 10834 RECORD	ING RECORD (R SET H 6 0 4	OLE SIZE 15" 11" 7 7/8" T SCREEN 32. DEPTH	CEME 75 60 30. 30. SIZE 2 3/8 ACID, SHOT, F	00 sx c 00 sx 00 sx 00 sx 00 sx 3'' cracture	TUBING R PTH SET 10746 , CEMENT	NO AMOUNT PU RECORD T PACKER 10715 T SQUEEZE, ETC.
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10,	nic, Dua weight i 24# & 11 TOP	1 Indu -B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 10834 RECORD	ING RECORD (R SET H 6 0 4	OLE SIZE 15" 11" 7 7/8" T SCREEN 32. DEPTH	CEME 75 60 30. 30. SIZE 2 3/8 ACID, SHOT, F	00 sx c 00 sx 00 sx 00 sx 00 sx 3'' cracture	TUBING R PTH SET 10746 , CEMENT	NO AMOUNT PU RECORD T PACKER 10715 T SQUEEZE, ETC.
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10, 0.43" hole	nic, Dua weight i 24# & 11 TOP	1 Indu -B./FT. 32# 32# .60# LINER	CAS DEPTH 750 3500 10834 RECORD	ING RECORD (R SET H 6 0 4	OLE SIZE 15" 11" 7 7/8" T SCREEN 32. DEPTH	CEME 75 60 30. 30. SIZE 2 3/8 ACID, SHOT, F	00 sx c 00 sx 00 sx 00 sx 00 sx 3'' cracture	TUBING R PTH SET 10746 , CEMENT	NO AMOUNT PU RECORD T PACKER 10715 T SQUEEZE, ETC.
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10, 0.43" hole	nic, Dua weight i 24# & 11 TOP	1 Indu _B./FT. 32# 32# .60# LINER E and number and number E	CAS DEPTH 750 3500 1083 RECORD RECORD	ING RECORD (R SET H 6 0 4 SACKS CEMEN SACKS CEMEN	OLE SIZE 15" 11" 7 7/8" T SCREEN 32. DEPTH NON DOUCTION	CEME 75 60 30. 30. SIZE 2 3/8 ACID, SHOT, F	00 sx c 00 sx 00 sx 00 sx 00 sx 3'' cracture	TUBING R TUBING R EPTH SET 10746 , CEMENT DUNT AND	NO AMOUNT PU RECORD T PACKER 10715 SQUEEZE, ETC.
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10, 0.43" hole 56 holes	nic, Dua weight i 24# & 11 TOP	1 Indu B./FT. 32# 32# 	CAS DEPTH 750 3500 1083 RECORD DOTTOM	ING RECORD (R SET H 6 0 4 SACKS CEMEN	OLE SIZE 15" 11" 7 7/8" T SCREEN 32. DEPTH NON DOUCTION	CEME 75 60 30. 30. SIZE 2 3/8 ACID, SHOT, F	00 sx c 00 sx 00 sx 00 sx 00 sx 3'' cracture	TUBING R EPTH SET 10746 , CEMENT DUNT AND	NO AMOUNT PU RECORD T PACKER 10715 SOUEEZE, ETC. D KIND MATERIAL US
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (A 10,748 - 10, 0.43" hole 56 holes 33. Date First Production 	nic, Dua	1 Indu .B./FT. 32# 32# .60# LINER E and numb roduction F	CAS DEPTH 750 3500 1083 RECORD BOTTOM Der/ Method (Flow Lowing	ING RECORD (R SET H 6 0 4 4 SACKS CEMEN SACKS CEMEN ving, gas lift, pu	OLE SIZE 15" 11" 7.7/8" T. SCREEN 32. DEPTH NON DDUCTION mping – Size an	CEME 75 60 30. 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL E	i0 sx c 0 sx 0 sx 0 sx 0 sx 0 sx 0 sx 0 sx 0 sx 0 sx	TUBING R EPTH SET 10746 , CEMENT DUNT AND	NO AMOUNT PU RECORD T PACKER 10715 SOUEEZE, ETC. D KIND MATERIAL US
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (A 10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test	nic, Dua WEIGHT I 24# & 11 TOP Interval, size 776	1 Indu .B./FT. 32# 32# .60# LINER E and numb roduction F	CAS DEPTH 750 3500 1083 RECORD DOTTOM	ING RECORD (R SET H 6 0 4 SACKS CEMEN SACKS CEMEN	OLE SIZE 15" 11" 7.7/8" T. SCREEN 32. DEPTH NON DDUCTION mping – Size an OII – Bbl.	CEME 75 60 30. 30. 512E 2 3/8 ACID, SHOT, F INTERVAL E d type pump) Gas - MC	60 sx c 10 sx 10 sx	TUBING R EPTH SET 10746 , CEMENT DUNT AND	NO AMOUNT PU RECORD T PACKER 10715 SOUEEZE, ETC. D KIND MATERIAL US
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test Jan. 15, 1971	nic, Dua WEIGHT I 24# & 11 TOP Interval, size 776 Pi Hours Teste 3.75	1 Indu .B./FT. 32# 32# .60# LINER and numb coduction F d	CAS DEPTH 750 3500 10834 RECORD NOTTOM DOTTOM Der/ Method (Flow Lowing Choke Size 1.250	ING RECORD (R SET H 6 0 4 SACKS CEMEN SACKS CEMEN SACKS CEMEN PROJ ving, gas lift, pu Prod n. For Test Period	OLE SIZE 15" 11" 7.7/8" T SCREEN 32. DEPTH NON DDUCTION mping – Size an OII – Bbl. ––	CEME 75 60 30. 30. 512E 2 3/8 ACID, SHOT, F 1 INTERVAL e ud type pump) Gas - MC 4,455	60 sx c 10 sx 10 sx	TUBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI tter - Bbl.	NO AMOUNT PU AMOUNT PU RECORD T PACKER S 10715 SOUEEZE, ETC. OKIND MATERIAL US Status (Prod. or Shut-in hut - In Gas - Oil Ratio
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test Jan. 15, 1971 Flow Tubing Press.	nic, Dua WEIGHT I 24# & 11 TOP Interval, size 776 Pr Hours Teste 3.75 Casing Pres	1 Indu -B./FT. 32# 32# .60# LINER E and number coduction F d	CAS DEPTH 750 3500 1083 RECORD DOTTOM	ING RECORD (R SET H 6 0 4 SACKS CEMEN SACKS CEMEN SACKS CEMEN PROJ ving, gas lift, pu Prod n. For Test Period	OLE SIZE 15" 11" 7.7/8" T. SCREEN 32. DEPTH NON DDUCTION mping – Size an OII – Bbl.  Gas – 1	CEME 75 60 30. 30. 512E 2 3/8 ACID, SHOT, F 1NTERVAL 6 ad type pump) Gas - MC 4,455 MCF	60 sx c 10 sx 10 sx	TUBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI tter - Bbl.	NO AMOUNT PU RECORD T PACKER 10715 SOUEEZE, ETC. D KIND MATERIAL US
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (A 10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test Jan. 15, 1971 Flow Tubing Press. 1405	nic, Dua weight i 24# & 11 TOP Interval, size 776 Pi Hours Teste 3.75 Casing Pret pkr	1 Indu -B./FT. 32# 32# .60# LINER E and numb coduction F d C SBURE	CAS DEPTH 75 350 1083 RECORD DOTTOM DOTTOM Der/ Method (Flow Lowing Choke Size 1.250 Calculated 24 Jour Rate	ING RECORD (R SET H 6 0 4 SACKS CEMEN SACKS CEMEN SACKS CEMEN PROJ ving, gas lift, pu Prod n. For Test Period	OLE SIZE 15" 11" 7.7/8" 5.CREEN 32. DEPTH NON DDUCTION mping - Size an OII - Bbl.  Gas - 1	CEME 75 60 30. 30. 512E 2 3/8 ACID, SHOT, F 1 INTERVAL e ud type pump) Gas - MC 4,455	60 SX C 00 SX 00 SX	UBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI tter Bbl.	NO AMOUNT PU RECORD T PACKER 10715 SQUEEZE, ETC. D KIND MATERIAL US Status (Prod. or Shut-in hut - In Gas - Oil Ratio  Oil Gravity - API (C
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test Jan. 15, 1971 Flow Tubing Press. 1405 34. Disposition of Gas (1)	nic, Dua weight i 24# & 11 TOP Interval, size 776 Pi Hours Teste 3.75 Casing Pret pkr	1 Indu -B./FT. 32# 32# .60# LINER E and numb coduction F d C SBURE	CAS DEPTH 75 350 1083 RECORD DOTTOM DOTTOM Der/ Method (Flow Lowing Choke Size 1.250 Calculated 24 Jour Rate	ING RECORD (R SET H 6 0 4 SACKS CEMEN SACKS CEMEN SACKS CEMEN PROJ ving, gas lift, pu Prod n. For Test Period	OLE SIZE 15" 11" 7.7/8" 5.CREEN 32. DEPTH NON DDUCTION mping - Size an OII - Bbl.  Gas - 1	CEME 75 60 30. 30. 512E 2 3/8 ACID, SHOT, F 1NTERVAL 6 ad type pump) Gas - MC 4,455 MCF	60 SX C 00 SX 00 SX	TUBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI tter - Bbl.	NO AMOUNT PU RECORD T PACKER 10715 SQUEEZE, ETC. D KIND MATERIAL US Status (Prod. or Shut-in hut - In Gas - Oil Ratio  Oil Gravity - API (C
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test Jan. 15, 1971 Flow Tubing Press. 1405 34. Disposition of Gas (1) Vented	nic, Dua weight i 24# & 11 TOP Interval, size 776 Pi Hours Teste 3.75 Casing Pret pkr	1 Indu -B./FT. 32# 32# .60# LINER E and numb coduction F d C SBURE	CAS DEPTH 75 350 1083 RECORD DOTTOM DOTTOM Der/ Method (Flow Lowing Choke Size 1.250 Calculated 24 Jour Rate	ING RECORD (R SET H 6 0 4 SACKS CEMEN SACKS CEMEN SACKS CEMEN PROJ ving, gas lift, pu Prod n. For Test Period	OLE SIZE 15" 11" 7.7/8" 5.CREEN 32. DEPTH NON DDUCTION mping - Size an OII - Bbl.  Gas - 1	CEME 75 60 30. 30. 512E 2 3/8 ACID, SHOT, F 1NTERVAL 6 4,455 MCF	60 SX C 00 SX 00 SX	UBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI tter Bbl.	NO AMOUNT PU RECORD T PACKER 10715 SQUEEZE, ETC. D KIND MATERIAL US Status (Prod. or Shut-in hut - In Gas - Oil Ratio  Oil Gravity - API (C
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test Jan. 15, 1971 Flow Tubing Press. 1405 34. Disposition of Gas ( Vented 35. List of Attachments	nic, Dua WEIGHT I 24# & 11 TOP Interval, size 776 Pr Hours Teste 3.75 Casing Prest pkr Sold, used fo	1 Indu 	CAS DEPTH 750 3500 1083 RECORD NOTTOM Der) Method (Flow Der) Method (Flow Lowing Choke Size 1.250 Calculated 24 four Rate	Prod'n. For Test Period	OLE SIZE 15" 11" 7 7/8" T SCREEN 32. DEPTH NON DUCTION mping - Size an OII - Bbl.  Gas - 1 4	CEME 75 60 30. 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL e d type pump) Gas - MC 4,459 MCF W ,459	i0 sx c   i0 sx i   i0 sx i   i0 sx i   iii i i <td< td=""><td>UBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI tter Bbl.</td><td>NO AMOUNT PU RECORD T PACKER 10715 SQUEEZE, ETC. D KIND MATERIAL US Status (Prod. or Shut-in hut - In Gas - Oil Ratio  Oil Gravity - API (C</td></td<>	UBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI tter Bbl.	NO AMOUNT PU RECORD T PACKER 10715 SQUEEZE, ETC. D KIND MATERIAL US Status (Prod. or Shut-in hut - In Gas - Oil Ratio  Oil Gravity - API (C
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (A 10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test Jan. 15, 1971 Flow Tubing Press. 1405 34. Disposition of Gas ( Vented 35. List of Attachments 2 Drillstem t	nic, Dua weight i 24# & 11 TOP Interval, size 776 Pi Hours Teste 3.75 Casing Pres pkr Sold, used fo ests. 1	1 Indu .B./FT. 32# 32# .60# LINER and numb coduction F d Gamma	CAS DEPTH 75: 3500 10834 RECORD DOTTOM DOTTOM Der/ Der/ Method (Flow Lowing Choke Size 1.250 Calculated 24 four Rate mited, etc.)	PROVINE PERIOD	OLE SIZE 15" 11" 7 7/8" 5 CREEN 32. DEPTH 001 011 – Bbl. Gas – 1 4 1 Inducti	CEME 75 60 30. 30. 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL e d type pump) Gas - MC 4,459 MCF W ,459	i0 sx c   i0 sx i   i0 sx i   i0 sx i   i i i   iii i i   iiii i i   iiiii i i   iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	CORD Jirc TUBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI Itter Bbl. 	NO AMOUNT PU RECORD T PACKER 10715 SOUEEZE, ETC. D KIND MATERIAL US Status (Prod. or Shut-in hut - In Gas - Oil Ratio  Oil Gravity - API (C  sed By
Gamma ray-son 28. CASING SIZE 11 3/4" 8 5/8" 4 1/2" 29. SIZE  31. Perforation Record (1 10,748 - 10, 0.43" hole 56 holes 33. Date First Production  Date of Test Jan. 15, 1971 Flow Tubing Press. 1405 34. Disposition of Gas ( Vented 35. List of Attachments	nic, Dua weight i 24# & 11 TOP Interval, size 776 Pi Hours Teste 3.75 Casing Pres pkr Sold, used fo ests. 1	1 Indu .B./FT. 32# 32# .60# LINER and numb coduction F d Gamma	CAS DEPTH 75: 3500 10834 RECORD DOTTOM DOTTOM Der/ Der/ Method (Flow Lowing Choke Size 1.250 Calculated 24 four Rate mited, etc.)	PROVINE PERIOD	OLE SIZE 15" 11" 7 7/8" 5 CREEN 32. DEPTH 001 011 – Bbl. Gas – 1 4 1 Inducti	CEME 75 60 30. 30. 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL e d type pump) Gas - MC 4,459 MCF W ,459	i0 sx c   i0 sx i   i0 sx i   i0 sx i   iii i i   iiii i i   iiii i i   iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	CORD Jirc TUBING R EPTH SET 10746 , CEMENT DUNT AND Well S SI Itter Bbl. 	NO AMOUNT PU RECORD T PACKER 10715 SOUEEZE, ETC. D KIND MATERIAL US Status (Prod. or Shut-in hut - In Gas - Oil Ratio  Oil Gravity - API (C  sed By

L-

.

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or , deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

т	Anhy	т	Canyon	т	Qia Alama	т	Dana ((D))
			Strawn				
1.	oart	1.	$\frac{10.222}{10.222}$	1.	Kirtiand-Fruitiand	1.	Penn. C.
							Penn. "D"
T.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers	T,	Devonian	Т.	Menefee	·T.	Madison
т.	Queen	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
т.	Grayburg	T.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	T.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta 3864 (-301)	т.	McKee	Bas	e Greenhorn	T.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	<u> </u>
т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	Т.	
T.	Tubb	T.	Granite	Т.	Todilto	T.	
Т.	Drinkard	T.	Delaware Sand	Т.	Entrada	T.	<del></del>
			Bone Springs				
Т.	Wolfcamp 7202 (-3639)	Т.	<u>Morrow 10,644 (-7081</u>	<b>Դ</b> .	Chinle	Т.	······································
Т.	Penn	Т.		Т.	Permian	Т.	
Т	Cisco (Bough C)	Т.		T.	Penn. "A"	T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3500	3864	365	Dolomite				
3864	3960	96	Sandy Dolomite and Shale				
3960	5420	1460	Dolomite, some shale				
5420	5980	560	Shale and Dolomite				
5980	6800	820	Interbedded Dolomite and Shale				
6800	7202	402	Dolomite				
7202	7340	138	Granular Dolomite				
7340	7820	480	Limestone, some dolomite				
7820	8490	670	Limestone and Shale				
8490	8750	260	Limestone				
8750	8830	80	Reef Type Limestone				•
	10222	1392	Limestone, some shale				
	10400	178	Limestone and Black Shale				
10400	10644	244	Limestone, Sándstone and. Shale				
10644	10745	101	Limestone and Glauconitic Sandstone				
10745	10801	56	Sandstone				
	10835	34	Shale, black			•	• • • • • • •
					L.		