## N. M. O. C. C. SCOP IN TRITICATE On reverse side,

Form approved, Budget Bureau No. 42-R1425.

Ber 7 5, 4.

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					LC-028784-a	
					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK DEEPEN					7. UNIT AGREEMENT NAME	
OIL GAS SINGLE MULTIPLE ZONE ZONE					S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	- 043 C	m of Towns	Í		9. WELL NO.	
General American 011 Company of Texas 3. Address of Operator					10. FIELD AND POOL, OR WILDCAT  Grayburg—Jackson  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
P. O. Box 416. 4. LOCATION OF WELL (Re At surface						
660' FSL and 660' FWL Sec. 13, Twp. 175, Rge. 29E. At proposed prod. zone					Sec. 13. T-17-S. R-29E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						
15. DISTANCE FROM PROPUS	es west of Lo	oo Hilla	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*		660+	800 19. PROPOSED DEPTH		THIS WELL  AO CARY OR CABLE TOOLS	
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	1600†	3130'		Rotery	
21. ELEVATIONS (Show whether	ther DF, RT, GR, etc.)	1000	7.59		22. APPROX. DATE WORK WILL START*	
3602 GL		PROPOSED CASIN	NG AND CEMENTING PROG	PAM	2/8/71	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT	
12-1/4"	8-5/8"	20#	400 KB			
7 7 /011	4-1/2"	9.5#	31.30' KB		100 Sagks	
000	h zones if pr	odos edon 186			ير يا في و منا	
			RECEIV	ED	RECEIVE	
			FEB 9197	]	FEB 31971	
			O. C. C.	<del>.</del>	ARTEMA, NEW MINRE	
zone. If proposal is to of preventer program, if any	lrill or deepen directio				oductive zone and proposed new productive red and true vertical depths. Give blowout	
<b>24</b> .	1				* * * * * * * * * * * * * * * * * * * *	
SIGNED//	-1	TIT	District St	perinte	edent DATE Fob. 4, 1971	
(This space for Feder	al or State office use)		,5°16			
PERMIT NO.			PEEN THEOPEOVAL DATE		· .	
	AL, IF ANY:		The STATE OF THE S		DATE	
DOR		HIAY See Instru	actions On Reverse Side			
R L BEEKM	EXPIRES	Jee marru	CHOID ON MEYEDS DIDE			

## Instructions

to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either rederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form the figure to local, area, or regional procedures and practices, either are shown below or will be issued by, or may a Federal or a State agency, or both, pu and the number of copies to be submitte be obtained from, the local Federal and,

voir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult juent work proposals or reports on the well. Item 1: If the proposal is to redrilk applicable State or Federal regulations

3, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Item 4: If there are no applicable

A plat, or plats, separate or on this reverse side, show-Item 14: Needed only when location of well canned from the land or lease description. A plat, or plats, separate or on this reverse siding the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instruc

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

All distances must be from the outer boundaries of the Section. Operator Well No. General American Co. of Texas Keelv 18 Unit Letter Township Range County Eddy Actual Footage Location of Well: 660 South 660 feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 3608 <u>San Andres & Metex</u> Grayburg-Jackson മ Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. W. E. District Superintendent Company General American Oil Co. Feb. Date Surveyed February 3, 197
Registered Professional Engineer 660 and/or Land Surveyor en a morker p Certificate No.

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