N. M. O. C. C. CORY

Fo. n 9-330 (Rev. 5-63)

SUBMIT IN DUPLIC ... E* UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

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LEASE DESIGNATION AND SERIAL NO.

Form approved. Budget Bureau No. 42-R355,5.

GEOLOGICAL SURVEY									LC 028731 A		
WELL CO	MPLETION	OR RECO	MPLETIC	NC	REPORT A	ND LO	G *	6. IF INDIAN	, ALLOTTEE OR TRIBE NA		
1a. TYPE OF WEL		GAS (· 🗴	Other			7. UNIT AGRI	EEMENT NAME		
b. TYPE OF COM		n. n. n.				,					
NEW WELL X WORK DEEP PLUG DIFF. Other								8. FARM OR LEASE NAME			
2. NAME OF OPERATOR								Dodd 9. WELL NO.			
Moran Oil Producing & Drilling Corp. /											
3. ADDRESS OF OPE	_{ватов} ох 1919, Е	Johna Ne	or Mozi		88240			10 PURY DAN	ND POOL, OR WILDCAT		
	•					enta)*		/ ma	ourg Penn)no		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980/S & 1880/E Section 22, T17S, R29E, Eddy									R., M., OR BLOCK AND SURV		
CO At top prod. int	unty, New erval reported bel	Mexico					1	22-17	7-29		
At total depth											
Same 14. PERMIT NO. D						TE ISSUED 12. COUNTY OR 13. STATE					
								Eddy	New Mexi		
15. DATE SPUDDED	16. DATE T.D. RI	SACHED 17. DAT	re compl. (A	Ready t	o prod.) 18. E	LEVATIONS (I	of, RKB,	RT, GR, ETC.)*	19. ELEV. CASINGHEAD		
3-21-71	4-26-71	P&A	4-28-7	71	3	551 GL			P&A		
20. TOTAL DEPTH, MD	a TVD 21. PLUC	, BACK T.D., MD &		IF MUL	TIPLE COMPL.,	23. INT	ERVALS LLED BY	ROTARY TOO	1		
10,880	i		P 8				→	0-10,88			
24. PRODUCING INTER		COMPLETION-TO	P, BOTTOM, N	AME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE		
Plug and	l abandon					:			No		
26. TYPE ELECTRIC A	ND OTHER LOCK E	OT: N	•					· · · · · · · · · · · · · · · · · · ·	27. WAS WELL CORED		
	y - Neuti								No		
28.	ry Medel		INC PECOP	D (Per	port all strings se	t in anall)			NO		
CASING SIZE	WEIGHT, LB./				LE SIZE		MENTING	RECORD	AMOUNT PULLED		
11 3/4	42		285	17	1/2	250	sx	······································			
8 5/8	24 & 32	2 35	500	11		400	sx	· ·	1223		
29.	LINER RECOR)		30.			TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*		SCREEN (MD)	SIZE	_	DEPTH SET (M	D) PACKER SET (MD		
							_				
31. PERFORATION REC	COED (Internal size	re and number)	<u> </u>		1	A GYD. GYLOT	777 4 66				
71. I ERFORATION NO.	(1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · · · · · · · · · · · · · · · ·			1				r squeeze, etc.		
D c A			•		DECHEUSES.	THE CANON	E D'	TOUNT AND KIN	D OF MATERIAL USED		
P&A											
					AUG	3 197		. =	 		
								· · · · · · · · · · · · · · · · · · ·			
33.*					DUCTION	СС			 		
ATE FIRST PRODUCT	ION PRODU	CTION METHOD (Flowing, gas	lift, p	umping Agire	YALP PALAFE	1P)		STATUS (Producing or t-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. TEST PI		OIL—BBL.	GAS-M	CF.	WATER-BBL	GAS-OIL RATIO		
								<u>. </u>	DECEIV		
flow. Tubing Press.	CASING PRESSUR	E CALCULATED 24-HOUR RAT		IL.	GASMCI	ŗ. !	WATER-	—BBL.	OF CALL COM.		
34. DISPOSITION OF G	La (Sold weed for	tuel perted etc	<u> </u>				<u>.</u> .		BEED BAUG- 2197		
ur. Diarusiliun UF G	as (Noiu, useu jor	jaci, venicu, eic.	,					TEST WITNES	COMO DO THE DESI		
35, LIST OF ATTACH	MENTS							<u> </u>	U. S. GEOLOGICAL		
									ARTESIA. NES		
36. I hereby certify	that the foregoin	gard attached	information i	le com	olete and correct	as determin	ed from	all available re	ecords		
	1/1/ MU	H.		•							
SIGNED	1/1/ // // //	aler	TITI	LE	Agent			DATE	7 -30-71		