

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	5. Lease Designation and Serial No. LC-028731A
2. Name of Operator Marbob Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Drawer 217, Artesia, NM 88210 505-748-3303	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL 1880 FEL, SEC. 22-T17S-R29E, UNIT J	8. Well Name and No. M. DODD A #47
	9. API Well No. 30-015-20408
	10. Field and Pool, or Exploratory Area UNDESIGN. UPPER PENN
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CO to 1241', ran 30 jts. 8 5/8" 24# J-55 to 1241', cmtd w/150 sx Prem. Plus with 1/4# flocele & 2% Cacl, plug down @ 10:30 a.m. 7/30/94, did not circ (see sundry dated 8/1/94), bradenhead squeeze to top of salt, drld out cmt plugs from 1221-9520', TD @ 9712', ran 232 jts. 5 1/2" 17# J-55 csg to 9523', cmtd 1st stage w/650 sx Prem. Plus 50/50 poz w/6% Halad 322 & 4# salt per sx, plug down @ 7:30 a.m. 8/6/94, circ DV tool 8 hrs., cmtd 2nd stage w/1500 sx Prem. 50/50 poz w/.6% Halad 322 & 4# salt per sx, plug down @ 4:45 p.m. 8/6/94, circ 125 sx.

Note: DV tool set @ 6643'.

SEP 11 1994
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 JV

14. I hereby certify that the foregoing is true and correct.
 Signed *Thonda Nelson* Title Production Clerk Date 9/20/94
 (This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: