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ノ	DISTRIBUTION			
ŀ	SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
$\left \right $	FILE	KEQUESI F		Effective 1-1-65
\mathbf{F}	U.S.G.S.		AND	• • • •
ŀ	LAND OFFICE	AUTHORIZATION TUTRAN	SPORT OIL AND NATURAL G	
ł	01L	i nove na	nan anna 2 V Banna haur	
	TRANSPORTER GAS			
ł	OPERATOR 2		N 2 9 1971	
. ł	PRORATION OFFICE	-		
1.	Operator). C. C.	
	General American Oil Company of Texas V ARTESIA, OFFICE			
t	Address			
	P. O. Box 416, Loco	Hills, New Mexico 88255		
	Reason(s) for filing (Check proper box))	Other (Please explain)	
	New Well	CERTIFICATION SPORTER of:		
	Recompletion	Oil Dry Gas		ad all targed
	Change in Ownership	Casinghead Gas 📕 Condens	New Battery Locat	
	If change of ownership give name			010-701
	and address of previous owner		6-24-71	
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation (Metex Spt.)d of Lease	e Lease No.
			(CRECEX SU.)	or Fee FED. LC-028784-93 (b
	Burch B	21 Grayburg-Jackso	n (a san Andres)	Tr. B
			and 617' Feet From '	**
	Unit Letter ; J9	80 Feet From The S Line	and Feet From '	I'ne
		wnship 17-S Range	O-E , NMPM, E	ddy County
	Line of Section 18 Tox	when p	N-B	N
11	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
			North Freeman Aver., A	rtesis, New Mexico 88210.
	Nave jo Refining Co., Pipe Line Division Non Name of Authorized Transporter of Casinghead Gas A or Dry Gas Addr		address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Company Phillips Bldg., Odessa, Texas			, Texas
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	give location of tanks.	н 13 17-5 29-е	YES	6-25-71
	If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	
IV.	COMPLETION DATA			
	Designate Type of Completion - (X)			
	Designate Type of Completion	$\operatorname{on} - (\mathbf{A})$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Don't
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations Depth Output Choice			
	TUBING, CASING, AND CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	Derringer	
				and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Cotto for this Up to Date of Test		Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			l	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ļ	
VI.	. CERTIFICATE OF COMPLIANCE			ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 29 1971 . 19	
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
	ME Halter Signature		to at the tensor sector allo	weble for a newly drilled or deepened
	W. E. Walter (Signature)		well, this form must be accomp tests taken on the well in acco	anied by a labulation of the deviation
	District Superintendent		All sections of this form m	ust be filled out completely for allow-
	(Title)		able on new and recompleted v	vells.
	June 28, 1971		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Date)	well name or number, or transpo	st be filed for each pool in multiply
			Separate Forms C-104 must be filed for each pool in multiply completed wells.	