RECEIVEL

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

DISTRIC				
P.O. Box	1980,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Submit 5 Copies Appropriate District Office

JUN 12 GAL CONSERVATION DIVISION

P.O. Box 2088

0. 4. 2. DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410ARTESIA, OFFICE

Santa Fe, New Mexico 87504-2088

	at Bottom of Pag				
Santa Fe					
File					
Transporter		Οi			
	7	Gas			
Operator			TV I		

I.			BLE AND AUTHOR! L AND NATURAL G				
Operator				Well A	Pl No.		
Devon Energy Corp	<u> </u>						
1500 Mid America		th Broadway,			a 73102		
Reason(s) for Filing (Check proper bo			X Other (Please expi	lain)		$\lambda = \int$	
New Well		in Transporter of:	Operator Na	me Chang	$\mathbf{e} \left(\mathbf{w}^{U} \right)$	U' /	
Recompletion \square	Oil L	Dry Gas Condensate			/ \U`		
Change in Operator f change of operator give name	Casinghead Gas				,		
nd address of previous operator							
I. DESCRIPTION OF WEL							
Etz "C" State	Well No	Grayburg	ing Formation g Jackson SROG	-JA Kind	of Lease Federal or Fee	В-80	195 195
Location Unit LetterE	:1880	_ Feet From The _	North Line and 6	60 Fe	et From The	West	Line
Section 16 Town	athip 17S	Range 301	E , NMPM,	Eddy			County
T DESIGNATION OF TO	ANCROPTED OF	NI AND MATE	DAL CAS				
II. DESIGNATION OF TR. Name of Authorized Transporter of Oi			Address (Give address to w				
'Texas New Mexico Pi	peline Company		P.O. Box 1510	, Midlar	d, Texas	79701	naga nagangan ar atrona,
Name of Authorized Transporter of Co Conoco, Inc.		or Dry Gas	Address (Give address to w P.O. Box 2197				ent)
If well produces oil or liquids, ive location of tanks.	Unit Sec F 16	Two 17S 30E	Is gas actually connected?	When	?		
this production is commingled with t	hat from any other lease o	r pool, give comming	ling order number:				 .
V. COMPLETION DATA	Oil We	ll Gas Well	New Well Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready	to Prod	Total Depth	1	P.B.T.D.		
•			Top Oil/Gas Pay				
Elevations (DF, RKB, RT, GR, etc.)	Marie of Producing Formation		Top Oil/Oas Pay		Tubing Depth		
Perforations					Depth Casing S	ihoe	
			CEMENTING RECOR		1		
HOLE SIZE	CASING & 1	TUBING SIZE	DEPTH SET		SACKS CEMENT		
					:		
. TEST DATA AND REQU	EST FOR ALLOW	ABLE	t be equal to or exceed top all	loughle for thi	s denth or he for	full 24 hou	
OL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	e oj toda ou ana mus.	Producing Method (Flow, p			<u> </u>	
							
length of Test	Tubing Pressure		Cating Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL			.1		•		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Con	densate	
Sesting Method (pitot, back pr.)	Tubing Pressure (Sh	ut-m)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF				NSERV	ATION D	1///5/	
I hereby certify that the rules and re Division have been complied with a							√1 ₹
is true and complete in the best of			Date Approve	ed	JUN 1 4	1989	
1911 De	heart		Ву	ORIGINA	L SIGNED E	3 Y	
Signature Duckworth,	District Eng:	ineer	^{Jy}	SUPERM	L SIGNED E LIAMS SOR, DISTR		
Printed Name June 8, 1989		Title 35-3611	Title	- OL FUAL	OUK, DISTR	ICT I	
Date 0, 1909		elephone No.	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.