

Form 100-100
(November 1985)
(Formerly 100-100)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1. LICENSE
(Other instructions on re-
verse side)

Form approved.
Budget Date: N. 1001-100
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

114

10. FIELD AND POOL OR WILDCAT
Fren 7-Rivers, Grayburg-
Jackson 7R-QN-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T17S-R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form to report on a well or to deepen or plug back to a different reservoir.
See APPROPRIATE FORM FOR PERMIT for such proposals.)

1. OIL, GAS, OR OTHER
WELL, OR WELL OTHER Dual Oil and Water Injection

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter D, 660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3919' DF 3912' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Temporary Abandon

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Attach state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

- 1) Reclassify from SI-INJ to TA-INJ (Held For Remedial Work).
- 2) MIRU Pulling unit.
- 3) POH with rods and pump. POH with 2 1/16" Hydril production tubing. Install BOP.
- 4) Release 5 1/2" Baker AD-1 packer at 3270'. Load hole with inhibited water. POH with 2 1/16" IPC tubing, 2 3/8" IPC tubing, and AD-1 packer.
- 5) Set CIBP at $\pm$ 3330' on wireline. Dump 35' of cement on top of CIBP. (Top Grayburg perf at 3373').
- 6) Set CIBP at $\pm$ 2240' on wireline. Dump 35' of cement on top of CIBP (Top 7-Rivers perf at 2289').
- 7) RIH with tubing. Load hole with inhibited water. POH.
- 8) Test casing to 500 psi for 15 minutes.
- 9) Rig down pulling unit.

RECEIVED
JUL 8 11 00 AM '87
CARLSBATH RESOURCE
AREA MANAGER/ANTENNA

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE

7/6/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-16-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side