NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	OR F D P
	LAND OFFICE		AND ON FOIL AND NATURAL	GASTELVED
	FRANSPORTER OIL / GAS /			APR 5 1972
	OPERATOR			13/2
1.	PRORATION OFFICE Operator			0.0
				ARTCSIA, OFFICE
	Address General American Oil Company of Texas			
	Reason(s) for filling (Check proper box) Reason(s) for filling (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry G	as	•
	Change in Ownership	.	ensate Hock up Gas on	new well
	If change of ownership give name and address of previous owner	- ASIA		
II.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including F		
	Location Burch	25 Grayburg-Jack	son - Sand Andres ate, Feder	al or Fe fec. LC-028784-93(b)
	Location			Tr. B
	Unit Letter :66	Feet From The N Lin	ne and <u>1893</u> Feet From	The
	Line of Section 18 To	ownship 17-S Range	30E , NMPM, E	ddy County
11).	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
	Novedo Boddming Co	Dina Tina Division	North Froman Atta A	rtegia New Marico 88210
	Name of Authorized Transporter of Ca	singhed Gas or Dry Gas	Address (Give address to which appr	rtesia. New Mexico 88210 oved copy of this form is to be sent)
	Phillips Petroliium	·	Phillips Building	Odessa Texas 79760
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
	give location of tanks.	н 13 175 29Е	Yes	3-17-72
IV.	If this production is commingled win COMPLETION DATA	Oil Well Gas Well		
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	_L		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas !	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
1				
	GAS WELL		T	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APR 5 1972	
			APPROVED	, 19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Eressett	
			TITLE OIL AND GAS INSPECTOR	
	01651 110	!	This form is to be filed in	compliance with RULE 1104.
-	ME Halter		If this is a request for allow	vable for a newly drilled or deepened
	W. E. Walter (Signa	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

W. E. Walter District Superintendent (Title)

(Date)

April,4, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply